NUMBER OF COP. .S RECEIVED CISTRIBUTION AANTA ** FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFFICATOR OFFI

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

in D	to the s	(OCK CATIK	S. Qa. Illus	Farmington	n, New Mexico	November 23,19
				(Place)	••••	(Date)
AH	E HEI	REBY RI	EQUESTI	NG AN ALLOWABLE FOR A WELL K	NOWN AS:	
1 I	aso N	atural	Gas Com	pany San Juan 28-7 Unit Well No	. 130 , in NW	
				/T		
•		, Sec.	2	., T. 27-N , R, NMPM., .	Basin Dakota	Pool
U=	n Lotter Arrib			County. Date Spudded 9-13-62		
	WII IN			County. Date Spudded	al Benth 7309 PRT	7267
	Please i	ndicate l	ocation:	Top Oil/Gas Pay 7044 Perf Name	nekota	´
D	С	В	T A	Top Oil/Gas Pay Name	e of Prod. Form.	
,	"	-	"	PRODUCING INTERVAL -		
	<u> </u>			Perforations 7044-48;7064-68;7159	9-71;7191 - 95;7214-20;	
E	F	G	H	Open Hole None Dep		72 15
	1			· · · · · · · · · · · · · · · · · · ·		~
L	K	 	I	OIL WELL TEST -		Choke
	^		+	Natural Prod. Test:bbls.oil,	bbls water inhr	s,min. Size
•	1			Test After Acid or Fracture Treatment (af	fter recovery of volume of oil	equal to volume of
M	N	0	P	load oil used):bbls.oil,	bbls water inhrs, _	Choke min. Size
	1					
223	3 s, 8	000 1147	لـــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -		
	/ F01	TAGE)		Natural Prod. Test: MCF	F/Day; Hours flowedCho	ke Size
bing	Casin	and Cem	nting Reco			
Sı	30	Feet	Sax	Test After Acid or Fracture Treatment:	3188MCF/Day; Hou	rs flowed 3
		-0.		Choke Size 3/4" Method of Testing:	Calculated A.O.F.	
LO :	3/4"	2 83	232			
Ŀт	/2"	7298	725	Acid orographice Treatment (Give amounts and):	of materials used, such as aci	d, water, oil, and
71/	-	12,0	127	send):		
9	3/8"	7215		Casing 2578 Tubing 2376 Date fir Press. 2376 oil run	rst new to tanks	· · · ·
	3/0	1227		Gil Transporter El Paso Natura	1 Gas Company	1-44 192
				El Deco Neture	1 Gas Company	
				Gas Transporter		7.47
mai	ks:				₩ 0∀:	27 1952
			•••••		OIL OC	N. COM /
						т. з
ī	hereby	certify th	nat the inf	ormation given above is true and complete	to the best of my knowledge.	
-		y 2 7 1 9	62	, 19		s Compa ny
pro	veu				(
		CONSE	DVATION	COMMISSION By:	INAL SIGNED H.E. MCANALL	Y
				,	(Signature)	
	Origi	nal Sign	ned by W	7. B. Smith Title T	Petroleum Engineer	
/:	• • • • • • • • • • • • •			Se	end Communications regardin E. S. Oberly	g well to:
tle	Dř.P.s.	1 Cil 2	969. NGP	CTOR DIST. NO. 3 Name	23	
					Box 990, Farmington,	New Mexico
				Address		