

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101 on all wells

Farmington, New Mexico

May 8, 1957

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
El Paso Natural Gas Company

(Company or Operator)

San Juan 28-6 Unit

Well No. **77 (FM)**, in **K** (Unit) The well is

located **1660** feet from the **South** line and **1750** feet from the **West**

Line of Section **2**, T. **27N**, R. **6W**, NMPM.
(GIVE LOCATION FROM SECTION LINE) **Wildcat & Blanco** Pool, **Rio Arriba** County

If State Land the Oil and Gas Lease is No. **E-290-29**

If patented land the owner is _____

Address _____

We propose to drill well with drilling equipment as follows **Rotary tools, using gas circulation to drill from the Lewis thru the Mesa Verde form.**

The status of plugging bond is **Statewide**

Drilling Contractor _____

We intend to complete this well in the **Mesa Verde** formation at an approximate depth of **5670** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Spuds Cement
15"	10-3/4"	32.75	New	170'	125
9-7/8"	7-5/8"	26.4	New	3430'	250
6-3/4"	5-1/2"	15.5	New	5670'	150

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION Possible productive zones in the Mesa Verde will be perforated and fractured.

The W/2 of Section 2 is dedicated to the Mesa Verde.

The SW/4 of Section 2 is dedicated to the Pictured Cliffs.

W/2, E-290-28 (E/2NW, W/2SW), E-290-29 (E/2SW), E-290-3 (S/2NW)

Approved _____
Except as follows:

Sincerely yours,

El Paso Natural Gas Company

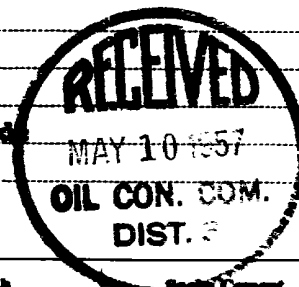
(Company or Operator)

By **DC Johnston**Position **Petroleum Engineer**

Send Communications regarding well to

Name **E. J. Coal**Address **Box 997, Farmington, New Mexico**

OIL CONSERVATION COMMISSION

By **Ernest C. Amick**

NEW MEXICO
OIL CONSERVATION COMMISSION

WELL LOCATION AND/OR GAS PRORATION PLAT

APRIL 29, 1957

EL PASO NATURAL GAS COMPANY

SAN JUAN 28-6 UNIT

E-290-29

77 (PM)

2

27-N

6-W

1660

SOUTH

1750

WEST

RIO ARRIBA

6485

P.C. & M.V.

WILDCAT P.C.

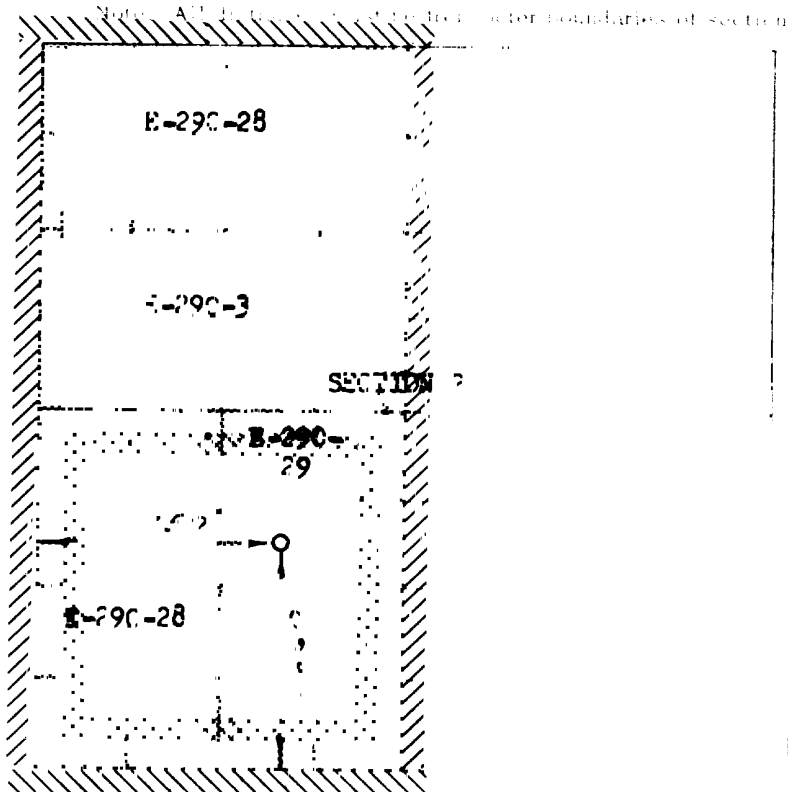
BLANCO M.V.

160 ACRES P.C.

~~320~~ ACRES M.V.

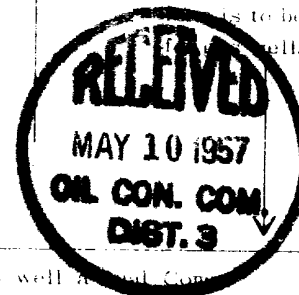
(1882 PLAT)

W 320.10



NOTE

This section of
is to be used
wells only



This is to certify that the above plat was prepared from
field notes of actual surveys made by me or under my
supervision and that the same are true and correct to the
best of my knowledge and belief.

Date Surveyed MARCH 19, 1957

C. O. Walker
Registered Professional Engineer and/or Land Surveyor

1. Is this well located Com.

Yes X No

2. If the answer to Question 1

is yes, are there any other duly
completed wells within the
dedicated acreage.

Yes No X

Name DC Johnston

Position Petroleum Engineer

Representing El Paso Natural Gas

Address Box 997, Farmington, N.M.

(Seal)

Farmington, New Mexico

OIL CONSERVATION COMMISSION**AZTEC DISTRICT OFFICE**No. Copies Received 6**DISTRIBUTION**

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File	<u>1</u>	☒

EL PASO NATURAL GAS COMPANY - Wells Requiring File Correction Only

3-25-68

Page 2

<u>LEASE NAME AND WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
XXXXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX		
Huerfano Unit #109	I-2-26N-10W	Basin Dakota	E 319.26	E 319.37 ✓
Huerfano Unit #103	C-3-26N-10W	Ang. Pk. Gallup	W 319.72	W 319.25 ✓
Huerfano Unit #103	C-3-26N-10W	Basin Dakota	W 319.72	W 319.25 ✓
Huerfano Unit #110	I-3-26N-10W	Ang. Pk. Gallup	79.76	80.00 ✓
Huerfano Unit #110	I-3-26N-10W	Basin Dakota	E 320	E 319.11 ✓
Huerfano Unit #63	E-4-26N-10W	W. Kutz PC	160	160.91
Huerfano Unit #65	E-5-26N-10W	W. Kutz PC	160	160.40 ✓
Huerfano Unit #67	C-6-26N-10W	W. Kutz PC	160	158.47 ✓
San Juan 27-4 Unit NP #2	K-5-27N-4W	Blanco MV	W 320	W 319.59 ✓
San Juan 27-4 Unit #14 X	L-18-27N-4W	Blanco MV	W 321.12	W 321.13
San Juan 27-5 Unit #60	H-4-27N-5W	Blanco MV	E 319.75	E 319.69 ✓
San Juan 27-5 Unit #26	B-17-27N-5W	Blanco MV	E 320	E 321.74 ✓
San Juan 27-5 Unit #3	M-17-27N-5W	Blanco MV	W 320	W 320.41 ✓
San Juan 27-5 Unit #47	K-18-27N-5W	So. Blanco PC	160	160.81 ✓
San Juan 27-5 Unit #47	K-18-27N-5W	Blanco MV	W 320	W 321.08 ✓
San Juan 27-5 Unit #27	M-26-27N-5W	Tap. PC	160	158.53 ✓
San Juan 27-5 Unit #17	M-29-27N-5W	Blanco MV	W 320	W 316.31 ✓
San Juan 28-6 Unit #108	C-1-27N-6W	So. Blanco PC	160.52	160.32 ✓
San Juan 28-6 Unit #77	K-2-27N-6W	Blanco MV	W 320	W 320.10 ✓
San Juan 28-6 Unit #40	G-4-27N-6W	Blanco MV	E 321.80	E 321.08 ✓
San Juan 28-6 Unit #174	N-19-27N-6W	Basin Dakota	S-318.72	S-319.40
San Juan 28-7 Unit #34	H-1-27N-7W	Blanco MV	N-319.40	N 319.20
San Juan 28-7 Unit #35	L-1-27N-7W	Blanco MV	S-318.80	S-320
San Juan 28-7 Unit #130	L-2-27N-7W	Basin Dakota	W 320	W 318.96 ✓