NO. OF COSTS RECEIVED							e e e e e e e e e e e e e e e e e e e			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION						Form C+104			
SANTA FE /	REQUEST FOR ALLOWABLE							persedes Old (C-104 and C-110	
U.S.G.S.	1 4070	IODIZATION T	0.70.4	GMA				factive 1-1-65		
LAND OFFICE	- AUTI	ORIZATION T	UIRA	W2bOK Í	UIL AND	NATURAL (GAS			
TRANSPORTER OIL / GAS /	-									
OPERATOR /										
PRORATION OFFICE Operator										
El Paso Hatural Gas	Company				···		<u>.</u>			
Pox 990, Formington Reason(s) for filing (Check proper bo	New Men	cico 87401			Other (Please	explaint	···-			
New We!l										
Recompletion Change in Ownership	Oil Dry Gas X mershir Casinghead Gas Condensate									
If change of ownership give name			 · · - , · ·					 -		
and address of previous owner			·		,					
DESCRIPTION OF WELL AND		. Pool Name, Inclu	ding Fo	rmation		Kind of Lease	 		Lease No.	
San Juan 28-6 Unit 77 So. Blan				o P. C		St ∦le, Fe dera				
Unit Letter K;	1660 Feet F	om The Sout	h Line	and	L750	_ Feet From 1	The	W	est	
Line of Section 2 To	waship 27N	Rang	e	6	W , NMPM,	Rio A	rriba		County	
DESIGNATION OF TRANSPOR			L GAS							
Name of Authorized Transporter of Cil or Condensate X El Paso Ratural Gas Company					Box 990, Farmington, New Mexico 87401					
Nome of Authorized Transporter of Ca Northwest Pipeline	_			Address (G	ive address t	which approv	ed copy of th	New Mexi		
If well produces oil or liquids, give location of tanks.	Unit Se	c. Twp. P.o	1		ally connecte			1,0		
If this production is commingled wi				ive commi	ngling order	number:				
Designate Type of Completic		Oil Well Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
Date Spudded		Ready to Prod.	i	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				:			Depth Casing Shoe			
		LUBING, CASING	, AND	CEMENTI	NG RECORD					
HOLE SIZE CASING & TUBING				DEPTH SET			SACKS CEMENT			
										
	l									
TEST DATA AND REQUEST FO	OR ALLOWA				of total volum (ull 24 hours)	e of load oil a	nd must be e	qual to or exce	ed top allow-	
Date First New Cil Run To Tanks	Date of Test			Producing N	sethed (Flow	purp on life	, etc.)	itc.)		
Length of Test	Tubing Pressure			Casing Pressure			Cloke Size	Cloke Size		
Actual Prod. During Test	tual Prod. During Test Oil-Bbls.			Water - Bbls.	FEB	5 1974	Gas-MCF			
•	L		<u>-</u>		-	ON. CON	1.			
GAS WELL	,					15T 3	<u>/</u>			
Actual Prod. Test-MCF/D	Length of Tes	it	1	Bbls. Conde	nsate/M		Gravity of C	ondensate		

CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

(Signature)

(Title)

FEB 4 1974 (Date) OIL CONSERVATION COMMISSION

FEB 7 1974

APPROVED_

Choke Size

By Original Signed by Emery C. Arnold SUPERVISOR DIST.

TITLE _

Caking Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

o weeks Toma Colod must be died for each coal in multiply