DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FL FILE		FOR ALLOWABLE AND	Or 4	Supersedes Old C-104 and Cylic Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS	
TRANSPORTER GAS	-			
PROPATION OF FICE Operator	-			
Pl Paso N-tural Gar	Company			
Reason(s) To: Hing 18 heck proper bo	Now Mexico 87401	Other (Please ex	olain)	
Now Well	Change in Transporter of:	, IX:		
Recompletion Change in Ownership	OII Dry Gas Casinghead Gas Conden			
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE		nd of Lease	L and No
San Juan 27-4 Unit R	P 2 Blanco Me		nte, Feyeral or Fee	SF 030673
-	50 Feet From The South Line	e and 1650	Ceet From The	West
Line of Section 5. To	ownship 27N Range	4W , NMPM,	N Rio Arri	& County
DESIGNATION OF TRANSPOR	CTER OF OIL AND NATURAL GA	S Address (Give address to u	hich approved copy	of this form is to be sent)
El Paso Natural Gas		Box 990, Farming	ton, New Mex	cico 37401
Name of Authorized Transporter of C		Address Give address to u		of this form is to be sent) on, New Mexico 87401
Northwest Papeline H well produces oil or Hquids,	Unit Sec. Twp. Ege.	Is gas actually connected?		III, New Pickles 5/402
give location of tanks.	K 5 27N 4N			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			ack Same Res'v. Diff. Res'v.
Designate Type of Complet	ion (X) Gas Well	New Well Workover	Deepen Plug B	Sume Nes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
Perforations		J	Depth	Casing Shoe
		CEMENTING RECORD		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume [†] pth or be for full 24 hours)	of load oil and must	be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)	ALII V
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas · h	4 1973
			\0	L CON. COM.
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	PIST and
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freezure (Shut-ir	Chok•	Size
CERTIFICATE OF COMPLIA	NCE	OIL CO	NSERVATION FEB 7	COMMISSION 97 4
Commission have been compiled	regulations of the Oil Conservation with and that the information given	APPROVED	Signed by A.	
above is true and complete to t	he best of my knowledge and belief.	BY Original S		
		II.		nce with RULE 1104.
		If this is a request for allowable for a newly drilled or deepened		
(Signature)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Tule)		able on new and recompleted wells.		
V/-	Dote	well name or number, o	r trunsporter or of	her such change of condition