

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FWL, Sec. 5, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080673

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. San Juan 27-4 Unit
Well Name & Number
San Juan 27-4 U_{NP} #2

9. API Well No.
30-039-07183

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

5-7-98 MIRU. ND WH. NU BOP. TOOH w/191 jts 2 3/8" tbg. TIH w/5 1/2" cmt retainer, set @ 5161'. SDON.

5-8-98 Load annulus w/66 bbl wtr. PT 5 1/2" csg & cmt retainer to 1000 psi/15 min, OK. PT tbg to 2500 psi, OK. Establish injection into Mesaverde. Pump 200 sx Class "B" neat cmt below cmt retainer. Pump 0.5 bbl Class "B" neat cmt on top of cmt retainer. Roll hole w/130 bbl 2 3/8" KCl wtr. TOOH. ND BOP. Well on 5 1/2" csg stub. PT secondary seal to 3000 psi, OK. NU BOP. TIH, run DSNL-GR @ 4000-5161'. Run CBL-GR @ 4100-5110', TOC @ 4524'. TIH, perf 3 sqz holes @ 4323'. TOOH. TIH w/5 1/2" pkr. SDON.

5-9-98 Set pkr @ 4103'. Pressure up annulus to 1000 psi. Pump 200 sx Class "B" 50/50 poz w/0.3% versaset, 3 pps Gilsonite, 1% calcium chloride. Displace w/4 bbl wtr below pkr. Sqz to 1350 psi. WOC.

5-10-98 TIH, release pkr. TOOH. TIH w/bit, tag TOC @ 4228'. Drill cmt @ 4228-4333'. Circ hole clean w/2% KCl wtr. PT sqz to 1000 psi/15 min, OK. TOOH. TIH, run CBL-GR @ 3500-4546', TOC @ 3604'. 90-100% bond @ 4320-4444'. TOOH. TIH, perf lower Lewis w/1 SPF @ 4668, 4670, 4676, 4678, 4702, 4704, 4715, 4716, 4730, 4763, 4766, 4802, 4841, 4862, 4874, 4908, 4910, 4924, 4936, 4999' w/20 0.30" diameter holes total. SDON.

5-11-98 Acidize w/350 gal 15% HCl. Frac lower Lewis w/568 bbl 20# linear gel, 2% KCl wtr, 150,000# 20/40 Arizona sd, 1,007,000 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/24/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

Date _____

JUN 01 1998

FARMINGTON DISTRICT OFFICE

NMOCD

5-12-98 Blow well & CO.
5-13-98 TOOH. TIH w/CIBP, set @ 4650'. Perf upper Lewis w/1 SPF @ 4323, 4328, 4334, 4340, 4364, 4366, 4405, 4422, 4444, 4450, 4456, 4470, 4472, 4484, 4542, 4544, 4562, 4564, 4582, 4892' w/20 0.30" diameter holes total. Acidize w/1500 gal 15% HCl. Frac upper Lewis w/570 bbl 20# linear gel, 150,000 = 20/40 Arizona sd, 938,000 SCF N2. CO after frac.
5-14/15-98 Blow well & CO.
5-16-98 Blow well & CO. Mill out CIBP @ 4650'. Circ hole clean. Blow well & CO @ 5161'.
5-17/19-98 Blow well & CO.
5-20-98 Blow well & CO. TOOH. TIH, ran perf efficiency log @ 4323-4999'. TOOH. TIH, blow well & CO. TOOH. TIH w/160 jts 2 3/8" 4.7# J-55 EEE tbg, landed @ 5008'. Blow well & CO. ND BOP. NU WH. RD. Rig released.