REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) (Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:
	matural (pany San Juan 27-5 Unit, Well No. 23 in NW 1/4. SW 1/4.
			., T
Unit La	éter		
do Arr	1ba		County. Date Spudded. 5-15-57. Date Drilling Completed 5-30-57.
Plea	se indicate lo	cation:	Top Oil/Gas Pay 5264 (Perf.) Name of Prod. Form. N. V.
D	C B	A	PRODUCING INTERVAL -
			Perforations 5264-5830
E	F G	H	Depth Depth Open Hole Kome Casing Shoe 5876 Tubing 5798'
			OIL WELL TEST -
L	K J	I	Natural Prod. Test: bbls.oil, bbls water in hr. St. Test After Acid or Fracture Treatment (after recovery of volume of oil requal to come of the control of
X			Natural Prod. Test: DDIs.oil, DDIs water in Test After Acid or Fracture Treatment (after recovery of volume of oil equal target of Choice of Choic
M	N O	P	load oil used): bbls.oil. bbls water in bbls.oil.
6506,	Boow	<u></u>	GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size
			natural Flou. lest.
•	sing and Come	_	
Size	Feet	Sax	Test After Acid or Fracture Treatment: 6564 MCF/Day; Hours flowed 3
.0 3/4"	164'	200	Choke Size 3/4" Method of Testing: Calculated A. O. T.
7 5/8"	3683	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1 3/0	3003	200	sand): 155,000 gal. water
E 1/9'	, _	200	Casing Press. 1100 Date first new oil run to tanks
5 1/2	22981	200	Oil Transporter
1.66"	5798'		Gas Transporter El Paso Natural Gas Company
		11 ves	originally drilled by Pacific Northwest as the San Juan 27-5 Unit
emarks:		ta est	thin the limits of the San Juan 27-5 Unit, therefore El Paso
RJ-K.	This yet	h+224.	
SCUTAL	Ges ATTT		Unit #23
I here	by certify th	at the info	ormation given above is true and complete to the best of my knowledge.
pproved.		Augu	st 2 , 1957 El Paso Natural Gas Company (Company or Operator)
O	IL CONSER	NOITAY	COMMISSION By: Original Signed D. C. Johnston (Signature)
0	riginal Sign	ed by	` `
:A	R. KEND	KICV	Title Petroleum Engineer Send Communications regarding well to:
			TO BLOT NO 6
			Name
			Addres Box 997. Farmington. New Mexico

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