

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

August 16, 1959. Total Depth 4800'. Set Baker retainer at 4520'. Sandoil Cliff House, interval treated 4595' - 4800'. Treatment 14,000 gallons #2 diesel oil and 11,400# fine grain sand. Breakdown pressure 1350 psi, maximum pressure 1600 psi, Average treating pressure 1500 psi. Injection rate 7.7 bbls./min. Flush 1850 gallons. Natural gas 178 MCF/d.

August 18, 1955 Total Depth 5335' - Set blowed retainer at 5093'. Sandoil Point
Lookout. Interval treated 5093' - 5355'. Treatment 12,000 gallons #2 diesel oil
and 11,560# regular sand. Breakdown pressure 1650 psi, maximum pressure 2250 psi,
Average treating pressure 1800 psi. Injection rate 7.7 bbls./min. Flush 415
gallons. Natural gage Point Lookout 113 MCF/D. 72-hr. gage, Cliff House 889
MCF/D. Total gage 1002 MCF/D.

OUT OF CYR HEADS OF SOME?

1. The Commission has been informed that the Government of the Republic of Armenia has not yet received the necessary information from the Republic of Azerbaijan regarding the status of the missing persons.

[illegible]

Period of Loan: 12/1/2010 to 11/30/2011 P-1599 12/1/2010 to 11/30/2011

Condition: 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%

TOE OF OUT ON C782 MFT

СТРОИТЕЛЬСТВО

DEPARTMENT OF THE INTERIOR

070150 21 1-12P

[illegible]

2008-08-20

2. $\mathcal{L}(\mathcal{A}) = \mathcal{L}(\mathcal{B}) = \mathcal{L}(\mathcal{C}) = \mathcal{L}(\mathcal{D}) = \mathcal{L}(\mathcal{E}) = \mathcal{L}(\mathcal{F}) = \mathcal{L}(\mathcal{G}) = \mathcal{L}(\mathcal{H}) = \mathcal{L}(\mathcal{I}) = \mathcal{L}(\mathcal{J}) = \mathcal{L}(\mathcal{K}) = \mathcal{L}(\mathcal{L}) = \mathcal{L}(\mathcal{M}) = \mathcal{L}(\mathcal{N}) = \mathcal{L}(\mathcal{O}) = \mathcal{L}(\mathcal{P}) = \mathcal{L}(\mathcal{Q}) = \mathcal{L}(\mathcal{R}) = \mathcal{L}(\mathcal{S}) = \mathcal{L}(\mathcal{T}) = \mathcal{L}(\mathcal{U}) = \mathcal{L}(\mathcal{V}) = \mathcal{L}(\mathcal{W}) = \mathcal{L}(\mathcal{X}) = \mathcal{L}(\mathcal{Y}) = \mathcal{L}(\mathcal{Z}) = \mathcal{L}(\mathcal{A})$

2025 RELEASE UNDER E.O. 14176

41. 2007年10月1日

Figure 1. The effect of the concentration of the H_2O_2 solution on the amount of the released H_2O from the H_2O_2 -loaded hydrogel. The amount of the released H_2O was measured by the weight difference of the hydrogel before and after the release. The concentration of the H_2O_2 solution was 0.1, 0.2, 0.3, 0.4, 0.5, 0.6, 0.7, 0.8, 0.9, and 1.0 wt. %.