

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports **95 APR 25 AM 7:43**

070 FARMINGTON, NM

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M -
2100'FNL, 1675'FEL, Sec.4, T-27-N, R-6-W, NMMP

5. Lease Number
SF-079051
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #40
9. API Well No.
30-039-07189
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

3-21-95 MIRU. ND WH. NU BOP. Try to TOO H w/tbg. Tbg is stuck @ 5000'. RU, TIH w/1 13/16" cutter, jet cut tbg @ 4986'. POOH. TOO H w/1 7/8" jts 2 3/8" tbg. SDON.
3-22-95 TIH w/7" csg scraper to 4557'. TOO H. TIH w/7" cmt retainer, set @ 4527'. PT tbg to 2000 psi/15 min, OK. Load hole w/176 bbl wtr. PT 7" csg to 1000 psi/15 min, OK. Sting into cmt retainer. Pressure up backside to 500 psi. Establish injection. Plug #1: Pump 271 sx Class "B" neat cmt w/2% calcium chloride below cmt retainer & 12 sx Class "B" cmt w/2% calcium chloride on top of cmt retainer. POOH to 4496'. Displace w/14.5 bbl wtr. Hesitation sqz Mesaverde open hole to 1500 psi. TOO H. Reverse out 1/2 bbl cmt to surface. TOC @ 4496'. TOO H. SDON.
3-23-95 RU. Ran VDL-CBL-CCL @ 0-4500'w/1000 psi, TOC 2176', cmt interval @ 0-1590'. RD. ND BOP. NU WH. RD. Rig released.
4-12-95 MIRU. ND WH. NU BOP. PT csg to 500 psi/15 min, OK. PT BOP to 200 psi/10 min, 2500 psi/30 min, OK. TIH, tag cmt @ 4498'. Drill cmt to cmt retainer @ 4525'. Drilling on 7" cmt retainer.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4/24/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 25 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

4-13-95 Drill cmt @ 4525-4605'. Circ hole clean. TOOH. TIH w/drill bit & downhole motor to 4605'. Time drl @ 4605-4622'. Bit quit. TOOH. TIH w/bit #2, tag @ 4622'. Time drill @ 4622-4627'.

4-14-95 Time drill @ 4627-4924'.

4-15-95 Time drill @ 4924-5700'. Circ hole clean. TOOH.

4-16-95 RU, ran logs @ 4596-5700'. RD. TIH, circ hole clean. TIH w/139 jts 4 1/2" 10.5# K-55 csg, set @ 5700'. Cmted w/85 sx Class "B" 50/50 poz w/0.30% Fluid Loss, 0.25 pps Flocele, 3 pps Gilsonite (111 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). Displace w/wtr. ND BOP. NU tbg head. NU BOP.

4-17-95 Drill cmt @ 5585-5662'. Circ hole clean. WOC. Spot 300 gal 15% HCl. POOH. RU. Ran CBL-CCL-GR @ 3500-5662', TOC @ 3750'. Set 4 1/2" pkr, PT csg to 3800 psi/15 min, OK. Release pkr, TOOH. TIH, perf Point Lookout @ 5138, 5153, 5166, 5182, 5187, 5202, 5208, 5214, 5220, 5230, 5232, 5242, 5246, 5260, 5280, 5283, 5392, 5410, 5428, 5448, 5470, 5480, 5488, 5494, 5509, 5530, 5545, 5554 w/28 holes total. Frac Point Lookout w/123,879 gal slk wtr, 120,000# 20/40 Brady sd. POOH. CO after frac.

4-18-95 Perf Cliff House @ 4635, 4640, 4672, 4682, 4701, 4708, 4726, 4739, 4750, 4754, 4756, 4787, 4813, 4824, 4828, 4852, 4868, 4883, 4933, 4943, 4970, 5001, 5014, 5048, 5082, 5096, 5104. Perf Cliff House w/111,258 gal slk wtr, 120,000# 20/40 Brady sd.

4-19-95 CO after frac.

4-20-95 Blow well & CO. TIH, drill CIBP @ 5120'. CO @ 5120-5560'.

4-21-95 Blow well & CO.

4-22-95 Blow well & CO. TOOH w/mill. Blow well.

4-23-95 Blow well & CO.

4-24-95 Blow well & CO. TIH w/189 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5574'. ND BOP. NU WH. RD. Rig released.