

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-039-7189	⁵ Pool Name BLANCO MESAVERDE (PRORATED GAS)	⁶ Pool Code 72319
⁷ Property Code 007462	⁸ Property Name SAN JUAN 28-6 UNIT	⁹ Well Number #40

II. ¹⁰Surface Location

UI or lot no. G	Section 4	Township 027N	Range 006W	Lot.Idn	Feet from the 2100	North/South Line N	Feet from the 1675	East/West Line E	County RIO ARriba
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¹¹Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
7057	EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO, TX 79978		G	G-04-T027N-R006W
9018	Giant Industries 5764 US Hwy 64 Farmington, NM 87401	1636210	O	G-04-T027N-R006W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dolores Diaz*

Printed Name:
Dolores Diaz

Title:
Production Associate

Date:
7/11/96

Phone
(505) 326-9700

OIL CONSERVATION DIVISION

Approved by: Frank T. Chavez

Title: District Supervisor

Approved Date: July 11, 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
Signature: <i>Dolores Diaz</i>	Dolores Diaz	Production Associate	7/11/96

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DFD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address MERIDIAN OIL, INC. PO Box 4289 Farmington, NM 87499 DHC-1009		² OGRID Number 14538
		³ Reason for Filing Code CO/09-01-95
⁴ API Number 30-39-718900	⁵ Pool Name BLANCO MESAVERDE (PRORATED GAS)	⁶ Pool Code 78
⁷ Property Code 7973200	⁸ Property Name SAN JUAN 28-6 UNIT	⁹ Well Number #40

II. ¹⁰ Surface Location

¹¹ UI or lot no. G	¹² Section 4	¹³ Township 027N	¹⁴ Range 006W	¹⁵ Lot.Idn	¹⁶ Feet from the 2100	¹⁷ North/South Line N	¹⁸ Feet from the 1675	¹⁹ East/West Line E	²⁰ County RIO ARriba
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III. Bottom Hole Location

²¹ UI or lot no.	²² Section	²³ Township	²⁴ Range	²⁵ Lot.Idn	²⁶ Feet from the	²⁷ North/South Line	²⁸ Feet from the	²⁹ East/West Line	³⁰ County	
³¹ Lse Code		³² Producing Method Code		³³ Gas Connection Date		³⁴ C-129 Permit Number		³⁵ C-129 Effective Date		³⁶ C-129 Expiration Date

III. Oil and Gas Transporters

³⁷ Transporter OGRID	³⁸ Transporter Name and Address	³⁹ POD	⁴⁰ O/G	⁴¹ POD ULSTR Location and Description
7057	EL PASO NATURAL GAS P.O. BOX 1492 EL PASO, TX 79928		G	G-04-T027N-R006W
9018	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401	1636210	O	G-04-T027N-R006W

IV. Produced Water

⁴² POD	⁴³ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

⁴⁴ Spud Date	⁴⁵ Ready Date	⁴⁶ TD	⁴⁷ PBTB	⁴⁸ Perforations
⁴⁹ Hole Size		⁵⁰ Casing & Tubing Size	⁵¹ Depth Set	⁵² Sacks Cement

VI. Well Test Data

⁵³ Date New Oil	⁵⁴ Gas Delivery Date	⁵⁵ Test Date	⁵⁶ Test Length	⁵⁷ Tbg. Pressure	⁵⁸ Csg. Pressure
⁵⁹ Choke Size	⁶⁰ Oil	⁶¹ Water	⁶² Gas	⁶³ AOF	⁶⁴ Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Delores Diaz*

Printed Name:
Delores Diaz

Title:
Production Assistant

Date:
27 September, 1995

Phone
(505) 326-9700

OIL CONSERVATION DIVISION

Approved by: *37.8*
SUPERVISOR DISTRICT #3

Title:

Approved Date: OCT - 4 1995

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

05 APR 25 AM 7:43

INSECT DIVISION
RECEIVED

MA 22 AM 8 52

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2100' FNL, 1675' FEL, Sec. 4, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079051
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #40
9. API Well No.
30-039-07189
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Sidetrack workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

3-21-95 MIRU. ND WH. NU BOP. Try to TOOH w/tbg. Tbg is stuck @ 5000'. RU, TIH w/1 13/16' cutter, jet cut tbg @ 4986'. POOH. TOOH w/171 jts 2 3/8" tbg. SDON.
3-22-95 TIH w/7" csg scraper to 4557'. TOOH. TIH w/7" cmt retainer, set @ 4527'. ~~PT 7" csg to 1000 psi/15 min, OK. Load hole w/176 bbl wtr. PT 7" csg to 1000 psi/15 min, OK.~~ Sting into cmt retainer. Pressure up backside to 500 psi. Establish injection. Plug #1: Pump 271 sx Class "B" neat cmt w/2% calcium chloride below cmt retainer & 12 sx Class "B" cmt w/2% calcium chloride on top of cmt retainer. POOH to 4496'. Displace w/14.5 bbl wtr. Hesitation sqz Mesaverde open hole to 1500 psi. TOOH. Reverse out 1/2 bbl cmt to surface. TOC @ 4496'. TOOH. SDON.
3-23-95 RU. Ran VDL-CBL-CCL @ 0-4500'w/1000 psi, TOC 2176', cmt interval @ 0-1590'. RD. ND BOP. NU WH. RD. Rig released.
4-12-95 MIRU. ND WH. NU BOP. ~~PT cmt to 500 psi/15 min, OK. PT BOP to 200 psi/10 min, 2500 psi/30 min, OK.~~ TIH, tag cmt @ 4498'. Drill cmt to cmt retainer @ 4525'. Drilling on 7" cmt retainer.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

Date

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

APR 25 1995

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY _____

4-13-95 Drill cmt @ 4525-4605'. Circ hole clean. TOOH. TIH w/drill bit & downhole motor to 4605'. Time drl @ 4605-4622'. Bit quit. TOOH. TIH w/bit #2, tag @ 4622'.
Time drill @ 4622-4627'.

4-14-95 Time drill @ 4627-4924'.

4-15-95 Time drill @ 4924-5700'. Circ hole clean. TOOH.

4-16-95 RU, ran logs @ 4596-5700'. RD. TIH, circ hole clean. TIH w/139 jts 4 1/2" 10.5# K-55 csg, set @ 5700'. Cmdtd w/85 sx Class "B" 50/50 poz w/0.30% Fluid Loss, 0.25 pps Flocele, 3 pps Gilsonite (111 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). Displace w/wtr. ND BOP. NU tbg head. NU BOP.

4-17-95 Drill cmt @ 5585-5662'. Circ hole clean. WOC. Spot 300 gal 15% HCl. POOH. RU. Ran CBL-CCL-GR @ 3500-5662', TOC @ 3750'. Set 4 1/2" pkr, PT csg to 3800 psi/15 min, OK. Release pkr, TOOH. TIH, perf Point Lookout @ 5138, 5153, 5166, 5182, 5187, 5202, 5208, 5214, 5220, 5230, 5232, 5242, 5246, 5260, 5280, 5283, 5392, 5410, 5428, 5448, 5470, 5480, 5488, 5494, 5509, 5530, 5545, 5554 w/28 holes total. Frac Point Lookout w/123,879 gal slk wtr, 120,000# 20/40 Brady sd. POOH. CO after frac.

4-18-95 Perf Cliff House @ 4635, 4640, 4672, 4682, 4701, 4708, 4726, 4739, 4750, 4754, 4756, 4787, 4813, 4824, 4828, 4852, 4868, 4883, 4933, 4943, 4970, 5001, 5014, 5048, 5082, 5096, 5104. Perf Cliff House w/111,258 gal slk wtr, 120,000# 20/40 Brady sd.

4-19-95 CO after frac.

4-20-95 Blow well & CO. TIH, drill CIBP @ 5120'. CO @ 5120-5560'.

4-21-95 Blow well & CO.

4-22-95 Blow well & CO. TOOH w/mill. Blow well.

4-23-95 Blow well & CO.

4-24-95 Blow well & CO. TIH w/189 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5574'.
ND BOP. NU WH. RD. Rig released.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	NATURAL GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**
Meridian Oil Inc.

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	Other (Please explain) Meridian Oil Inc. is Operator for El Paso Production Company
<input type="checkbox"/> Recombination	<input type="checkbox"/> Oil	
<input checked="" type="checkbox"/> Change in Ownership/Operatorship	<input type="checkbox"/> Casinghead Gas	

☐ Dry Gas
☐ Condensate

If change of ownership give name and address of previous owner El Paso Natural Gas Company, P. O. Box 4289, Farmington, NM 87499

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit	Well No. 40	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF 079051
Location				
Unit Letter <u>G</u>	<u>2100</u> Feet From The <u>North</u> Line and <u>1675</u> Feet From The <u>East</u>			
Line of Section <u>4</u>	Township <u>27N</u>	Range <u>6W</u>	<u>NMPM</u>	<u>Rio Arriba</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 88499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <input type="checkbox"/> When <input type="checkbox"/>
Unit <u>G</u> Sec. <u>4</u> Twp. <u>27N</u> Rge. <u>6W</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

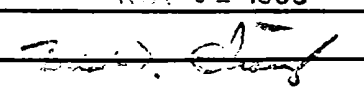
NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
11-1-86
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 01 1986, 19____
BY 
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

UNITED STATES
OIL CONSERVATION DIVISION DEPARTMENT OF THE INTERIOR
RECEIVED BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

'94 JUL 20 AM 10:56 Sundry Notices and Reports on Well 070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 376-9700

4. Location of Well, Footage, Sec., T, R, M
2100'FNL, 1675'FEL, Sec.4, T-27N, R-6-W, NMPM

5. Lease Number
070 FARMINGTON, NM 079051

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #40

9. API Well No.
30-039-07189

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr, PT 500 psi. Squeeze open hole w/cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drill to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KAS) Title Regulatory Affairs Date 7/15/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JUL 20 1994

WATER MANAGEMENT

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF TOWNSHIPS	
SECTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-21-78
Formal 08-21-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☐ New Well
☐ Recompletion
☐ Change in Ownership
☐ Change in Transporter of:
☐ Oil
☐ Condensate Gas
☒ Dry Gas
☒ Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit Well No. 40 Pool Name, including Formation Blanco Mesa Verde Kind of Lease State, (Federal) or Fee SF 079051 Lease No.
Location
Unit Letter G : 2100 Feet From The North Line and 1675 Feet From The East
Line of Section 4 Township 27N Range 6W N.M.P.M. Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company
If well produces oil or liquids, give location of tanks. Unit G Sec. 4 Twp. 27N Rng. 6W
Address (Give address to which approved copy of this form is to be sent) P. O. Box 1599, Aztec, New Mexico 87410
Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
Drilling Clerk
(Title)
5-1-86
(Date)

OIL CONSERVATION DIVISION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990 Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
San Juan 28-6 Unit		40	Blanco Mesa Verde	State, Federal or Fee
Location Unit Letter <u>G</u> ; <u>2100</u> Feet From The <u>north</u> Line and <u>1675</u> Feet From The <u>east</u> Line of Section <u>4</u> Township <u>27</u> Range <u>6</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe		68 JAN 9 PM 2 10				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH, SET		SACKS CEMENT			
Installed intermitter, turned back on production		11-16-67.						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

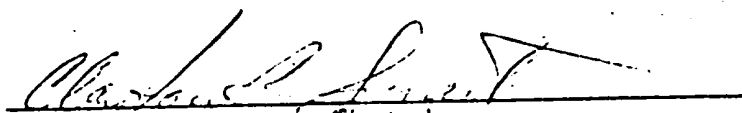
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
(Title)

OIL CONSERVATION COMMISSION

APPROVED JAN 4 1968, 19
BY Charles J. Smith
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease San Juan 28-6 Unit
Address Box 997, Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Unit G, Well(s) No. 40, Sec. 4, T. 27N, R. 6W, Pool Blanco Mesa Verde
County Rio Arriba Kind of Lease: Federal
If Oil well Location of Tanks None
Authorized Transporter El Paso Natural Gas Company Address of Transporter
Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or ~~Natural Gas~~
from this unit are Malco Products Inc.

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21 day of September, 19 55

Approved SEP 27 1955, 19 55

OIL CONSERVATION COMMISSION

By Emery C. Currey
Title Oil and Gas Inspector Dist. #8

By J. F. Jallack
Title Petroleum Engineer

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in **QUADRUPLICATE** with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	<input checked="" type="checkbox"/>
Santa Fe	<u>1</u>	<input checked="" type="checkbox"/>
Proration Office		<input checked="" type="checkbox"/>
State Land Office		
U. S. G. S.		
Transporter	<u>2</u>	
File	<u>1</u>	

A 10x10 grid with a small black mark in the 6th column, 4th row.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079051
LEASE OR PERMIT TO PROSPECT _____

14-08-001-1051

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 23-6 Unit Field Blanco State New Mexico
Well No. 40 Sec. 4 T. 27N R. 6W Meridian NM County Rio Arriba
Location 2100 ft. S. of N. Line and 167.5 ft. W. of N. Line of Section 4 Elevation 6223

Signed

Title---~~Petroleum~~ ~~Refining~~

Commenced drilling ----- July 29, -----, 1955 ----- Finished drilling ----- August 16, -----, 1955 -----

(Denote gas by G)

No. [redacted] From [redacted] To [redacted]

No. [redacted] From [redacted] To [redacted]

No. [redacted] From [redacted] To [redacted]

[redacted] IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD - 1960-1961

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	172'	150	Circulated		
7"	4595'	500	Single Stage		

Heaving plug—Material Length Depth set

FOLD	MARK
1	1
2	2
3	3
4	4
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6	6
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8	8
9	9
10	10
11	11
12	12
13	13
14	14
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98	98
99	99
100	100

7	4595	500	Single Stage		
---	------	-----	--------------	--	--

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet **Gas Drilled**
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ August 19 _____, 19 **55** Put to producing **1ST Sep 10/14**, 19 **55**
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours **2,148,000** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. **1100**

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1315	1315	Thin cr-gra ss w/thin sh breaks.
1315	2042	727	Stratified sh w/thin ss breaks.
2042	2332	290	Thin to gry cr-gra ss interbedded w/gry sh.
2332	2378	46	Gls Alamo ss. White cr-gra s.
2378	2750	372	Stratified form. Gry sh interbedded w/tight gry fine-gra ss.
2750	2992	242	Stratified form. Gry carb sh, scattered coals
2992	3058	66	coals and gry, tight, fine-gra ss.
3058	4624	1566	Fractured cliffs form. Gry, fine-gra, tight, varicolored soft ss.
4624	4753	129	Lewis formation. Gry to white dense sh
4753	5166	413	w/silty to shaly ss breaks.
5166	5330	164	Cliff House ss. Gry, fine-gra, dense sil ss.
5330	5355 TD	25	Manatee form. Gry, fine-gra s, carb sh & coal.
			Point Lookout form. Gry, very fine sil ss
			w/frequent sh breaks.
			Muscogee formation. Gry carb sh.
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

16-43004-3

FORMATION RECORD—Continued

PLUGS AND ADAPTERS					
Basic Burn To Intromitt	Yelery bulb	Bass Dental M	Incisors to occlusal	Interst	Basic

WEDDING AND JEWELLERY RECORD

5. FEB 22 1962 13758170

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

1001	Put to producing	1001	1001
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1007	Put to producing	1007	1007
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1089	Put to producing	1089	1089

and 11,000 lbs. chain steel. - 2442 gallons #2 diesel oil
No° 1600 psi, Average burning pressure 1500 psi, maximum pressure
Finch 1850 gallons. Natural gas 178 mscf/a. Injection rate 7.7 bbl./min.
No° 1600 Pressure, lbs. per sq. inch 3' from po

August 18, 1955 Total Depth 5093'. Net. 1000' returner at 5093'. Sandoil Point
 Lookout. Interval treated 5093' - 5100'. In Interval 12,000 gallons #2 Sandoil oil
 and 11,560 regular sand. Fracturing pressure 1000 psi, maximum pressure 2250 psi.
 Fracturing treating pressure 1000 psi. Fracturing rate 7.5 bbls./min. Flush 15
 gallons. Natural gas point located 11 1/2' below 5093'. Gas, Giff House 639
 MCF/D. Total gas 1000 MCF/D.

OUT OF CASH FUNDS OF ZONES

Commenced drilling 7-15-1922 10:22
The annular on this hole is for the completion of the well at a depth of 100 feet
Date 7-15-1922 10:22
2150 312
Signed [Signature]

The information given herein is a complete and correct record of the said and all other good people

[illegible]

ГОС. ОБ. ОИГ. ОБ. СВЗ. МЕЛГ.

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEAVE OF ABSENCE TO PROSECUTE
SERIAL NUMBER 177
U.S. FIELD OFFICE 100-100000

УББЛОАЭГ ГХБНЭ 15-31-92
 НОТООГ НӨЛӨГ 20-15-Н-3223

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Sept. 21, 1955
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 40, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 4, T. 27N, R. 6W, NMPM., Blanco Pool
(Unit)
Rio Arriba County. Date Spudded 7-29-55, Date Completed 8-19-55

Please indicate location:

		X	

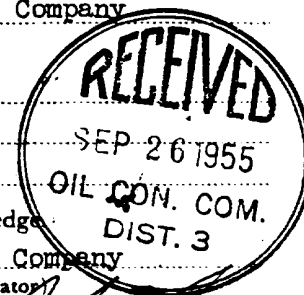
2100'N, 1675'E

Casing and Cementing Record

Size	Feet	Sax
9 5/8"	162'	150
7"	4585'	500
2"	5326'	---

Elevation 6288'DF Total Depth 5355', P.B.
Top oil/gas pay 4624' Name of Prod. Form Mesa Verde
Casing Perforations: None or
Depth to Casing shoe of Prod. String 4595'
Natural Prod. Test BOPD
based on bbls. Oil in Hrs. Mins.
Test after acid or shot BOPD
Based on bbls. Oil in Hrs. Mins.
Gas Well Potential 2,148 MCF/D
Size choke in inches.
Date first oil run to tanks or gas to Transmission system: w/o Pipeline
Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP. 27. 1955, 19

El Paso Natural Gas Company
(Company or Operator)

By: J. F. Saloth
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

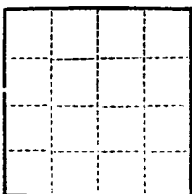
Name: E. J. Coel

Address: Box 997, Farmington, N.M.

OIL CONSERVATION COMMISSION

By: E. J. Coel
Title: Oil and Gas Inspector Dist. #3.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa Fe
Lease No. 079051
Unit San Juan 28-6 Unit
14-08-001-1051

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 40 is located 2100 ft. from N line and 1675 ft. from E line of sec. 4
NE Sec. 4 27N 6W N.M.P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6268 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools through the Mesa Verde drilling the pay section with gas circulation, and to sand-oil the Cliff House and Point Lookout formations. Total Depth 5300'.

Casing Program:

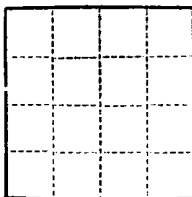
9 5/8" at 170 with 125 sacks regular cement circulated to surface.
7" at 4610 with 250 sacks Pozmix and 250 sacks regular cement.

The E/2 of Section 4 is dedicated to this well.

(E/2) SF 079049-B (SE)
SF 079051 (NE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Address P.O. Box 997
Farmington, New Mexico
By _____
Title Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 079051
Unit San Juan 28-6 Unit
14-08-001-1051

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 40 is located 2100 ft. from N line and 1675 ft. from E line of sec. 4
NE Sec. 4 27N 6W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6288 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools through the Mesa Verde drilling the pay section with gas circulation, and to sand-oil the Cliff House and Point Lookout formations. Total Depth 5300'.

Casing Program:

9 5/8" at 170 with 125 sacks regular cement circulated to surface.
7" at 4610 with 250 sacks Pozmix and 250 sacks regular cement.

The E/2 of Section 4 is dedicated to this well.

(E/2) SF 079049-B (SE)
SF 079051 (NE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Address P.O. Box 997
Farmington, New Mexico
By _____
Title Petroleum Engineer

EL PASO NATURAL GAS COMPANY - Wells Requiring File Correction Only

Page 2

<u>LEASE NAME AND WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Huerfano Unit #109	1-2-26N-10W	Basin Dakota	E 319.26	E 319.37
Huerfano Unit #109	1-2-26N-10W	Basin Dakota	E 319.26	E 319.37
Huerfano Unit #103	C-3-26N-10W	Ang. Pk. Gallup	W 319.72	W 319.25
Huerfano Unit #103	C-3-26N-10W	Basin Dakota	W 319.72	W 319.25
Huerfano Unit #110	1-3-26N-10W	Ang. Pk. Gallup	79.76	80.00
Huerfano Unit #110	1-3-26N-10W	Basin Dakota	E 320	E 319.11
Huerfano Unit #63	F-4-26N-10W	W. Kutz PC	160	160.91
Huerfano Unit #65	E-5-26N-10W	W. Kutz PC	160	160.40
Huerfano Unit #67	C-6-26N-10W	W. Kutz PC	160	158.47
San Juan 27-4 Unit NP #2	K-5-27N-4W	Blanco MV	W 320	W 319.59
San Juan 27-4 Unit #14 X	L-18-27N-4W	Blanco MV	W 321.12	W 321.13
San Juan 27-5 Unit #60	H-4-27N-5W	Blanco MV	E 319.75	E 319.69
San Juan 27-5 Unit #26	B-17-27N-5W	Blanco MV	E 320	E 321.74
San Juan 27-5 Unit #3	M-17-27N-5W	Blanco MV	W 320	W 320.41
San Juan 27-5 Unit #47	K-18-27N-5W	So. Blanco PC	160	160.81
San Juan 27-5 Unit #47	K-18-27N-5W	Blanco MV	W 320	W 321.08
San Juan 27-5 Unit #27	M-26-27N-5W	Tap. PC	160	158.53
San Juan 27-5 Unit #17	M-29-27N-5W	Blanco MV	W 320	W 316.31
San Juan 28-6 Unit #108	C-1-27N-6W	So. Blanco PC	160.52	160.32
San Juan 28-6 Unit #77	K-2-27N-6W	Blanco MV	W 320	W 320.10
San Juan 28-6 Unit #40 ✓	G-4-27N-6W	Blanco MV	E 321.80	E 321.08
Rincon San Juan 28-6 Unit #174	N-19-27N-6W	Basin Dakota	S 318.72	S 319.40
San Juan 28-7 Unit #34	H-1-27N-7W	Blanco MV	N 319.40	N 319.20
San Juan 28-7 Unit #35	L-1-27N-7W	Blanco MV	S 318.80	S 320
San Juan 28-7 Unit #130	L-2-27N-7W	Basin Dakota	W 320	W 318.96

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa Fe
Lease No. 079051
Unit San Juan 28-6 Unit
14-08-001-1051

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FARMING

19

Well No. 40 is located 2100 ft. from N line and 1675 ft. from E line of sec. 4

NE Sec. 4 27N 6W N.M.P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6288 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools through the Mesa Verde, drilling the pay section with gas circulation, and to sand-oil the Cliff House and Point Lookout formations. Total Depth 5300'.

Casing Program:

9 5/8" at 170 with 125 sacks regular cement circulated to surface.
7" at 4610 with 250 sacks Pozmix and 250 sacks regular cement.

The E/2 of Section 4 is dedicated to this well.

(E/2) SF 079049-B (SE)
SF 079051 (NE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas CompanyAddress P.O. Box 997
Farmington, New MexicoBy [Signature]
Title Petroleum Engineer

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

MAIN OFFICE 000

Date June 21, 1955

El Paso Natural Gas Company San Juan 28-6 Unit 40
Operator: 02 Lease Well No.

Name of Producing Formation Mesa Verde Pool Blanco

No. Acres Dedicated to the Well 321.8

Indicate land status and show ownership Federal

SECTION 4 TOWNSHIP 27N RANGE 6W

		SF 079051	
		SF 079049-B	

RECEIVED
JUN 23 1955
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. H. Ford
Position Petroleum Engineer
Representing El Paso Natural Gas Co.
Address Box 997, Farmington, New Mexico

(over)