## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AT PASO BATATAL GE	
•	dress)
LEASE S n Juan 28-6 Unit WELL NO.	OZ(FM) UNIT G S 2 T 27M R 6W
DATE WORK PERFORMED 5-24-59	POOL Blanco M. V. & South Blanco P.C.
6-4-59	
This is a Report of: (Check appropriate	block) X Results of Test of Casing Shut-of
Beginning Drilling Operations	Remedial Work
Plugging	Other
Total Depth 176'. Ran 4 joints 1 172' w/110 sacks regular cement, "6" circulated to surface. Held 5-4-59 Total Depth 5623'.  Ran 54 joints 5 1/2". 15.50#. J-50	5 liner (2259') set from 3360' to 5619' with ks Diamix, 6% Gel, 1/8# Flocele/sk., 1# tuffplug/
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
	REPORTS ONLY
Original Well Data:	Prod. Int. Compl Date
Original Well Data:  OF Elev TDPBD	<del></del>
Original Well Data:  OF Elev. TD PBD  Thing. Dia Thing Depth C	Prod. IntCompl Date
Original Well Data:  OF Elev. TD PBD  Tbng. Dia Tbng Depth C  Perf Interval (s)	Prod. IntCompl Date
Original Well Data:  DF Elev. TD PBD  Thing. Dia Thing Depth C  Perf Interval (s)  Open Hole Interval Produce	Prod. Int. Compl Date Dil String Dia Cil String Depth sing Formation (s)
Original Well Data:  OF Elev. TD PBD  Thing. Dia Thing Depth Correct Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:	Prod. Int. Compl Date Dil String Dia Cil String Depth
Original Well Data:  OF Elev. TD PBD  Thing. Dia Thing Depth Core Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:	Prod. Int. Compl Date Dil String Dia Cil String Depth sing Formation (s)
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Original Well Data:  OF Elev. TD PBD  Thing. Dia Thing Depth Correct Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day	Prod. Int. Compl Date Dil String Dia Cil String Depth sing Formation (s)
Original Well Data:  OF Elev. TD PBD  Thing. Dia Thing Depth Core Interval (s)  Open Hole Interval Production, bbls. per day  Gas Production, Mcf per day	Prod. Int. Compl Date Dil String Dia Cil String Depth sing Formation (s)
Original Well Data:  OF Elev. TD PBD  Thing. Dia Thing Depth Correct Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Prod. Int. Compl Date Dil String Dia Cil String Depth sing Formation (s)
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