NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Paranagon, as	······································	
			(Place)			
				FOR A WELL KNOW		TET RESE
. Paso	Natural	Gas Compar	y San Juan 2	28-6 Unit Well No	<i>52</i> (<i>PM</i>), in	······································
((Company or (Operator)	OTN (L	ease) (W. South	Blanco P. C.	
Unit i	S	c C.	., T.214 , R	W NMPM South	Dianco II o	
o Arri	ba		C D C 41	5-23-59	Dada Dudillana Can	6-3-59
			County. Date Spudge	Cd	5623'	xxxxC.0. 5531
Ple	ase indicate	e location:	Elevation 6462' Total Depth 5623' XXXC.0. 5531' Top Oil/Gas Pay3238'(Perf.) Name of Prod. Form. Pictured Cliffs			
D	CI	3 A	Top Oil/Gas Pay	Name of F	Prod. Form.	
			PRODUCING INTERVAL -			•
			Perforations 3238-3	3254; 3282-3304		
E	F	} H	Open Hole	Depth Casing Sh	200	Depth Tubing
	x			casing u	ioe	rdcIng
L	K	r I	OIL WELL TEST -			Choke
-	. "	' '	Natural Prod. Test:	bbls.oil,	bbls water in _	hrs,min. Size_
i		1 1	Test After Acid or Fra	acture Treatment (after re	ecovery of volume	of oil equal to volume of
M	N C) P		bbls.oil,bb		Choke
]			Toda off asea,	DD15,011,DL	ons water in	_mrs,min. Size
			GAS WELL TEST -			
1790'1	1, 1550'1		Natural Prod. Test:	MCF/Day;	Hours flowed	Choke Size
tubing .C	asing and G	ementing Recor		tot, back pressure, etc.):		
Size	Feet	Sax		acture Treatment: 1254		
	1					
LO 3/4"	' 161'	165	Choke Size	ethod of Testing: Calc		<u> </u>
7 5/8'	3417	130	Acid on Enacture Treat	ment (Give amounts of mat	erials used, such	as acid. water. oil. and
1 7/0	3,41	250	41.588 gal	Lons water & 40,00	O# sand.	
5 1/2'	' 2259'	400	Sand): Tubir	Date first new	,	
		_1	Press. 995 Press	Date first new oil run to tan	ks	
2 ^{**}	5460	1	Oil Transporter P	aso Natural Gas Pr	oducts Compa	nv arit
1 1/4	3279		Gas Transporter El P	aso Natural Gas Co	empany //	JEL TAFUZ
lemarks:	Guiberso	on "AN" Pa	cker set at 3334'	•		(LULITED)
.cma.z.		•••••••				1 5 1959
,		••••••				JULI
			••••••		10	III COM
I her	eby certify		-	true and complete to the	best of my know	ledgDISI.
pproved.		JUL 15 195	9, 19	El laso na	tural Gas Cd	
					(Company or Ope	
C	OIL CONS	ERVATION	COMMISSION	By: ORIGINAL SI	GNED J.J. TILL	ERCON
					(Signature)	
Uri y:	ginal Sig	ned Emer	y Ç. Am		Engineer	
Supervisor Dist.				Send Co	ommunications reg	garding well to:
itle	aup	PERVISOR DISE.	# 3.	E. S. Obe	rly	
				Name		N7 . 3.6 1
				Box 997,	Farmington,	New Mexico