

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
El Paso Natural Gas Company

San Juan 28-6 Unit

(Company or Operator) (Lease)
Well No. 92(FM) in SW 1/4 of NE 1/4 of Sec. 2, T. 27N, R. 6W, NMPM.
Blanco M.V. & South Blanco P. C. Rio Arriba Pool, County.
Well is 1790 feet from North line and 1550 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is E-290-3
Drilling Commenced 5-23, 1959 Drilling was Completed 6-3, 1959
Name of Drilling Contractor Arapahoe Drilling Company
Address
Elevation above sea level at Top of Tubing Head 6462 The information given is to be kept confidential until
19

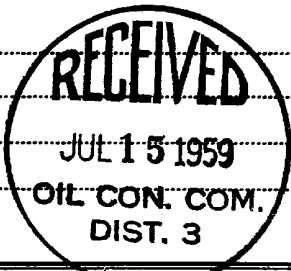
OIL SANDS OR ZONES

No. 1, from 3236 to 3347 (G) No. 4, from 5397 to 5559 (G)
No. 2, from 4882 to 5014 (G) No. 5, from to
No. 3, from 5014 to 5397 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	161	Howco			Surface
7 5/8"	26.4	New	3417'	Baker			Prod. Casing
5 1/2"	15.5	New	2259'	Baker			Prod. Liner
2"	4.7	New	5460'				Prod. Tubing
1 1/4"	2.4	New	3279'				Siphon

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	172'	165	Circulated		
9 7/8"	7 5/8"	3427'	130	Single Stage		
6 3/4"	5 1/2"	3360-5619	400	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Point Lookout 5396-5522 Frac. w/61,000 gal. water & 60,000# sand.
Cliff House 4900-5014 Frac. w/42,258 gallons water & 40,000# sand.
Pictured Cliffs 3238-3304 Frac. w/41,588 gallons water & 40,000# sand.

Result of Production Stimulation A.O.P. = P.C. 1254; M.V. 3997 MCF/D; Ch. Vol. = P.G. 1241; M.V. 3185 MCF/D

Depth Cleaned Out 5531'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3428 feet, and from 3428 feet to 5623 feet.
Cable tools were used from feet to feet, and from feet to feet.

Gas Drilled

Completed

6-13, 19 59

PRODUCTION

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

P.C. 1254

GAS WELL: The production during the first 24 hours was M.V. 3997 M.C.F. plus barrels of

liquid Hydrocarbon. Shut in Pressure

P.C. 996
M.V. 1027 lbs.

Ch. Volume = P.C. 1241; M.V. 3185 MCF/D

P.C. 7 Days

Length of Time Shut in M.V. 10 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.	2475
T. Salt.	T. Silurian.	T. Kirtland.	2660
B. Salt.	T. Montoya.	T. Fruitland.	2965
T. Yates.	T. Simpson.	T. Pictured Cliffs.	3236
T. 7 Rivers.	T. McKee.	T. Menefee.	5014
T. Queen.	T. Ellenburger.	T. Point Lookout.	5397
T. Grayburg.	T. Gr. Wash.	T. Mancos.	5559
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Lewis.	3347
T. Abo.	T.	T. Cliff House.	4882
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2475	2475	Tan to gry cr-grn ss interbedded w/gry sh.				
2475	2660	185	Ojo Alamo ss. White cr-grn s.				
2660	2965	305	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2965	3236	271	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-gry ss.				
3236	3347	111	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3347	4882	1535	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
4882	5014	132	Cliff House ss. Gry, fine-grn, dense sil ss.				
5014	5397	383	Manefee form. Gry, fine-grn s, carb sh & coal.				
5397	5559	162	Point Lookout form. Gru, very fine sil ss w/frequent sh breaks.				
5559	5623	64	Mancos formation. Gry carb sh.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received 6			
DISTRIBUTION			
		NO.	
		FURNISHED	
Operator		1	
Santa Fe		1	
Proration Office			
State Land Office		1	
U. S. G. S.		2	
Transcript			
File			
1			

ATTACH SEPARATE SHEET IF ADDITIONAL COPIES ARE NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 13, 1959

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico (Date)

Name ORIGINAL SIGNED J.J. TILLERSON

Position Title Petroleum Engineer