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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**

**November 9, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Company San Juan 28-6 Unit**, Well No. **92 (PM)**, in **SW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**G**, Sec. **2**, T. **27N**, R. **6W**, NMPM., **So. Blanco Pictured Cliffs** Pool

Unit Letter

**Rio Arriba**

County. Date Spudded **5-23-59**

Date Drilling Completed **6-3-59**

Elevation **6462** Total Depth **5623** -PTD **5531**

Top Oil/Gas Pay **3238 (Perf)** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3238-3254; 3282-3304**

Open Hole **None** Depth **5619** Depth **5462**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **1254** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Calculated A.O.F.**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **41,588 gal water, 40,000 sand.**

Casing Press. **995** Tubing Press. **996** Date first new oil run to tanks \_\_\_\_\_

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **See Back**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **NOV 13 1961**, 19\_\_\_\_

**El Paso Natural Gas Company**

Original Signed **R. G. MILLER**  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

Name **E. S. Oberly**

Address **Box 990, Farmington, New Mexico**

**OIL CONSERVATION COMMISSION**

Original Signed By

By: **A. R. KENDRICK**

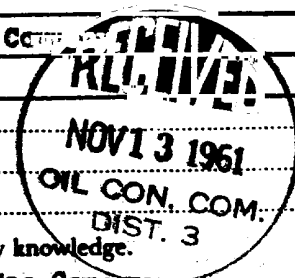
Title **PETROLEUM ENGINEER DIST. NO. 3**

**1790 N, 1550 E**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161	165
7 5/8"	3417	130
5 1/2"	2259	400
2 3/8"	5462	
1 1/4"	3284	



# WORKOVER

1. Set a 2" tubing choke @ 5438' and 1 1/4" choke @ 3248'.
2. Move in Rig. Remove tubinghead and set Blow out preventor.
3. Pull 1 1/4" tubing and 2" tubing with packer seals.
4. Set a wire line Baker Model "D" packer @ 3350'.
5. Run 2" tubing.
6. Run 1 1/4" tubing.
7. Install tubinghead. Kick off well.
8. Clean location.

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OIL CONSERVATION COMMISSION	
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