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FILE		]		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		$\Gamma$		
PHORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE .		AND			Ellec	clive 1-1-65
U.S.G.S.	AUTHORIZATION T	TO TRANSPORT	OIL AND N	NATURAL G	AS	
LAND OFFICE						
TRANSPORTER GAS						
OPERATOR						•
PHORATION OFFICE Operator	<u>l</u>		<del></del>		, , , , , , , , , , , , , , , , , , ,	·····
El Paso Matural Gas	Company			· · · · · · · · · · · · · · · · · ·		
Box 990, Formington	New Mexico 87401					
Reason(s) for filing (Check proper box,	,		Other (Please	explain)		
New We!!	Change In Transporter of:	Dry Gas			•	
Change in Ownership	Casinghead Gas	Condensate	·	<del> </del>		
If change of ownership give name and address of previous owner				<del></del>		
DESCRIPTION OF WELL AND	LEASE			Kind of Lease		No.
San Juan 27-5 Unit	Well No. Pool Name, Inc.	nco Mesa Ver	·de	State, Federal		SF 079393
Location	700 Nor	+h	1850			East
Unit Letter G: 1	700 Feet From The Nor	Line and		Feet From T		
Line of Section 5 Tow	mahip 27N Rai	nge	5W , NMPM	, Rio Ai	riba	County
DESIGNATION OF TRANSPORT	or Condensate X	AL GAS	Give address !	o which approve	ed copy of thi	s form is to be sent)
Nome of Authorized Transporter of Cil El Paso Natural Gas		1				
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (	Address (Give address to which approved copy of this form is to be sent)			s form is to be sent)
Northwest Pipeline (			501 Airport Drive, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   1   G   5   27N	P.ge. Is gas ac	rually connecte	i		
If this production is commingled wit	h that from any other lease o	or pool, give comm	ningling order	number:		
Designate Type of Completion		s Well New Well	Workovet	Deepen	Plug Back	Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Des	oth	<u> </u>	P.B.T.D.	
Date Spuadea						
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/0	Gas Pay		Tubing Depti	a l
Perforations					Depth Casino	; Shoe
	THRUC CACIA	NG, AND CEMENT	TING BECOR	<u>n</u>		
HOLE SIZE	CASING & TUBING SI		DEPTH SE		SA	CKS CEMENT
				<del></del>		
					·	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test mable fo	nust be after recover or this depth or be fo	y of total volu or full 24 hours	me of load oil a	nd must be eq	ual to or exceed top allow-
OII, WELL Date First New Oil Run To Tonks	Date of Test			pump, see lift	· e(c.)	
	Tubing Pressure	Casing P	011/0	pri	Chok Size	
Length of Test	, uping Pieseme			I LLULIY	- 1/	
Actual Prod. During Test	Oil-Bbls.	Water - Bb	ols.	JAN 21 4	Gan-MOF	
			(A)	L CON. CO	204	
GAS WELL				DIST. 3	Stavity of Co	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Cor	ndensate/MMC]		-	andensure
Testing Method (pitot, back pt.)	Tubing Pressure (Shut-in)	Casing P	ressure (Shut	-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE		OIL (	CONSERVA	TION COM	MISSION
FFB * 1974 19			, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by A. R. Kendrick			
			PRITROLEUM ENGINEER LIST. NO. 3			
		TITLE				
• (1)	)					
(Signa	atwe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
, (Ti	ile)	l able o	n new and re	completed we	118.	
JAN 1 . MIT		- 11	er only	Cantone I II	III and VI	for changes of owner, uch change of condition.
(Do	n(e)	Well no	ane or numbe	t C+104 miles	to filed to	r much most in multiply