UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Rep	orts on Wells	3 Pii 2: 28	
1. Type of Well GAS		NGTON, NM ₆ .	Lease Number SF-079393 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			
BURLINGTON RESOURCES OIL & GAS COMPAN	1 X	2	San Juan 27-5 Unit
3. Address & Phone No. of Operator		8.	Well Name & Number San Juan 27-5 U #61
PO Box 4289, Farmington, NM 87499 (505	326-9700	9.	API Well No. 30-039-07191
4. Location of Well, Footage, Sec., T, R, M	Ţ.	10.	Field and Pool
1700'FNL, 1850'FEL, Sec.5, T-27-N, R-5-W	, NMPM	11.	Blanco Mesaverde County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATUR	E OF NOTICE F	PROPE OTHER	Dara
Type of Submission	Type of Action		DAIR
X Notice of Intent Abando	nment	Change of Pla	
Recomp	letion	New Construct Non-Routine B	
Subsequent Report Pluggi Casing		Water Shut of	
		Conversion to	
X_ Other	- Pay add		
13. Describe Proposed or Completed Operat	ions		
It is intended to add pay to the Mesa following manner: /VA BOP TOOH w/tubing. Set CIBP above Perforate, acidize and fractus well and clean. Rerun tubing a	Point Lookout re treat the C	. Run CBL, pr liff House an	
	and return the	well to prod	d Menefee. Blow
	and return the	well to prod	d Menefee. Blow
14. I hereby certify that the foregoing i		;	d Menefee. Blow
	s true and con	rect.	d Menefee. Blow uction.
14. I hereby certify that the foregoing i	s true and con	rect. Administrator	d Menefee. Blow uction.

OCT 21 1996 /S/Duane W. Spencer DISTRICT MANAGER

San Juan 27-5 Unit #61 Unit G, Sec 5, T-27-N, R-5-W

Location:	1700' FNL, 1850' FEL Rio Arriba County, NM			<u>Latitude:</u> <u>Longitude:</u>	36-36-19 107-22-43	
Current Field: Spud: Elev GL: TD:	Blanco Mesave 5/28/61 6643' 5819'	rde		Logs Run: Completed: Elev KB: PBTD:	Ind-ES, TS 7/11/61 6653' 5764'	
CASING RECO Hole Size 15" 6-3/4"	ORD: <u>Casing Size</u> 10-3/4" 2-7/8"	<u>Weight</u> 28.52# 6.4#	Grade SW J-55	Depth Set 131' 5806'	Cmt Vol 138 sks 148 sks	Cmt Top Surf (circ) 4810' (TS)
LINER RECOF Hole Size	lD: <u>Casing Size</u>	Weight	<u>Grade</u>	Depth Set	Cmt Vol	Cmt Top
TUBING RECO)RD: <u>Weight</u>	<u>Grade</u>	Depth Set	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
FORMATION 3 Ojo Alamo Kirtland Fruitland	OPS: 2765' 2948' 3205'	Pictured Cliffs Cliffhouse Menefee	3453' 5122' 5290'	Pt Lookout Gallup Dakota	5622' 	

Completions:

Mesaverde

Perfs: 5624-32, 5646-56, 5694-5700, 5718-24, 5746-54 (2 spf)

Frac: 83,680 gal water and 0# sand + balls SIWHP: 1128 psi AOF: 1796 mcfd

Cementing Information

10-3/4" Casing cemented w/ 69 sks regular, 69 sks 1:1 Diamix w/ 2% A-6.

2-7/8" Casing cemented w/ 148 sks regular cement, 4% gel, 1/4 cu ft Strata-Crete 6/sk, 1/8# Flocele /sk.

Workover History:

6/12/61

1-1/4" tubing ran in OH next to 2-7/8" MV tubing. Cemented w/ 330 sks cement. Unable to pull tubing.

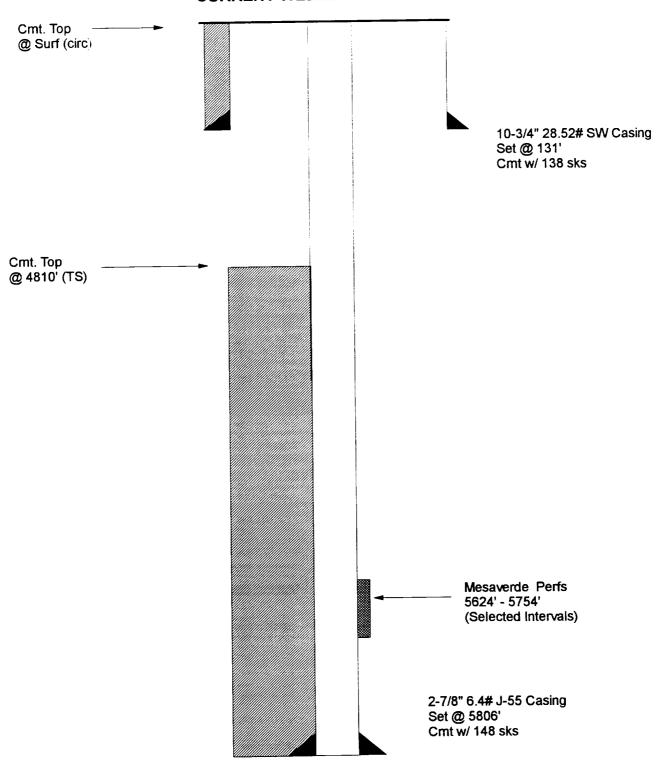
Backed off 7 jts. Remaining left in hole.

LLL:rjp 10/14/96

SAN JUAN 27-5 UNIT #61

Unit G, Section 5, T-27-N, R-5-W Lat. 36-36-19, Long. 107-22-43

CURRENT WELLBORE SCHEMATIC



TD @ 6109' PBTD @ 6086'