Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

State of New Mexico Energy, Minérals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210		·	'anta E			0X 2088						
DISTRICT III		3	anta r	e, New	M	lexico 87504-2088						
1000 Rio Brazos Rd., Aztec, NM 87410	REC	UEST F	ORA	LLOW	ΆΙ	BLE AND AUTHOR	IZATION					
I. Operator		TOTR	ANSF	PORT	IIC	L AND NATURAL G						
Amoco Production Company							1			VPI No.		
Address		3003	3907192									
1670 Broadway, P. O.	Box 80	0, Den	ver,	Color	ad	lo 80201						
Reason(s) for Filing (Check proper box)						Other (Please exp	lain)					
New Well		Change i		_	_							
Recompletion Change in Operator	Oil		J Dry C		_							
16-1		ad Gas			 -							
and address of previous operator Ten	neco O	il E &	P, 6	162 S	•	Willow, Englewoo	od, Colo	rado 80	155			
II. DESCRIPTION OF WELL	AND LI	EASE										
Lease Name SAN JUAN 28-7 UNIT Well No. Pool Name, Includ SAN JUAN 28-7 UNIT 34 BLANCO (MES						*		L	case No.			
Location	β4 BLANCO (MESAVE					AVERDE)	RAL NM012711					
н	10	650		rom The	FN	L Line and 990			FFI			
Unit Letter	- :		Feet F	rom The		Line and	F	et From The	FEL	Line		
Section 1 Townshi	_P 27N		Range	7 W		, NMPM,	RIO A	RRIBA		County		
III DECIGNATION OF THAT	CDODT	en on o				n						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate CONOCO						JRAL GAS Address (Give address to which approved copy of this form is to be sent)						
						P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY						P. O. BOX 1492,	EL PASO	, TX 79	TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	R	ţe.	is gas actually connected?	When	When 7				
If this production is commingled with that	from any of	her lease or	nool ei	ve commi	nuli	ing order number						
IV. COMPLETION DATA			,,									
Davingsta Turn of Com. Intion	(V)	Oil Wel	i	Gas Well		New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded						Track Break	L	<u> </u>	l			
Trace Specialed	Date Con	ipi. Ready t	o Proa.			Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay	Tubing Depth					
							Tablic Debat					
Perforations								Depth Casing	g Shoe			
		TIDING!	CASI	NC AND		CEMENTING DECOR	<u> </u>	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					۲ï	DEPTH SET	SACKS CEMENT					
					-	227 117 021	DAONO OCIMENT					
				_								
					_							
V. TEST DATA AND REQUES	l T FÖR 7	ALLOW.	ÄRLE		1			J				
OIL WELL (Test must be after re	covery of t	otal volume		oil and mu	ui l	be equal to or exceed top allo	mable for this	depth or be fa	or full 24 hour	·s.)		
Date First New Oil Run To Tank	Date of Te	st			1	Producing Method (Flow, pu						
Length of Test			····		-			T. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.				
Length of Test	Tubing Pressure				-	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbls.				-	Water - Bbls.	Gas- MCF	Gas- MCF				
								l				
GAS WELL						****						
Actual Prod. Test · MCI/D	Length of	Test			7	Bbls. Condensate/MMCF		Gravity of Co	ondensate			
Landing Mail and Section 1 and a section of the sec							<u>.,</u>					
Testing Method (pitot, back pr.)	(pites, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)	Choke Size					
VI. OPERATOR CERTIFICA	ATE OF	COMP	TIAN	CE	-			l		· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regula				CL	1	OIL CON	ISERV	ATION E	DIVISIO	N		
Division have been complied with and the	at the info	mation give										
is true and complete to the best of my ki	iowiedge a	nd belief.				Date Approved	d t	MAY	0 8 108c	1		
4. L. Hamotan						Bul Shand						
Signiture - Olampian						By Buch) Chang						
J. L. Hampton Sr Staff Admin Suprv. Printed Name							SUF	ERVISIO	N DISTR	ICT # 3		
Janaury 16, 1989		303-8	Title 30-50	025		Title						
Date		Telep	phone N	υ,								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.