Form 3160-5 (November 1994)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SF 079321

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side				6. If India	n, Allottee or Tribe Name
				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well			8. Well Name and No. SAN JUAN 28-7 #34		
2. Name of Operator CONOCO, INC.		/S	Nove	API We	ell No.
3a. Address P.O. BOX 2197 DU 3066	HOUSTON, TX 77252	3b. Phone No <i>inch.</i> (281)293- 1 005	de area code 9 UJ	10. Field a	nd Pool, or Exploratory Area 72319 / 72439
4. Location of Well (Footage, Sec H, SEC.1, T27N, R7W 1650' FNL & 990' FEL	a., T., R., M., or Survey Description		- 1987 1987	H. County RIO ARF NM	v or Parish, State RIBA
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE, R	EPORT, O	R OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	☐ Production (Star ☐ Reclamation ☒ Recomplete ☐ Temporarily Ab ☐ Water Disposal		Water Shut-Off Well Integrity Other
testing has been completed. Fir determined that the site is ready Conoco proposes to recor South using the attached pexisting Mesaverde.	nal Abandonment Notices shall be by for final inspection.) Implete this well to the Fruit procedure. This well will be by Grand to the final procedure.	tland Coal and Bl	anco P.C. (2)	do v do v or so Rasin a this	al, a Form 3160-4 shall be filed once en completed, and the operator has we have plats we have plats with Blanco pic and Fivitian icrosit well?
14. I hereby certify that the foregon Name (Printed/Typed)	ing is true and correct	Title		 'CT	
DEBUKAH MARDERIN			ULATORY ANALY	<u> </u>	
Signature 1 / Callery 02/25/2					
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE US	E 	
Approved by Csh			Title		NOV 1 4 2003
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject legal which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful title in the invincing time.			Office		this 10 carry false fatitions or
Title 18 U.S.C. Section 1001, mak fraudulent statements or represent	res it a crime for any person know	ingly and willfully to r jurisdiction.	nake to any department o	or agency of the	ne officed States any taise, fictitious of
(Instructions on reverse)		Milita			

San Juan 28-7 Unit, Well #34 Recomplete to Fruitland Coal & Pictured Cliffs, & DHC with Mesaverde, December 7, 1999

AFE#

API# 300390719200

Location: T-27N, R-7W, Sec-1, Unit Letter H, 1650'N, 990'E.

Procedure

- Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing with minimum amount of 1% KCl, pull up and rotate 8 10 turns to right to release Baker Lokset packer @ 4305', POOH 2.375" tubing standing back.
- 3) Rig up wireline, set EZ drill BP in 5.5" casing @ 2900' Fill hole w/ fluid. . Pressure test casing /plug to 3000#.
- Perforate the Pictured Cliffs formation.
 Pictured Cliffs (PC): 2795' 2810', 2818' 2830', 2833' 2856', (50' of pay, 4SPF, 200 holes total).
- 5) Break down with acid (bullhead) and stimulate as per stimulation company procedure. NOTE: Have flowback choke manifold hooked up to wellhead, for immediate flowback.
- 6) Flow back energized fluids immediately, send frac crew home and flow back clean up over night, if well dies RIH tubing unload and obtain 4 hour stabilized test.
- 7) Rig up wireline set composite BP over PC @ 2790". Pressure test plug to 3000#. Note: Top PC perf @ 2795' and bottom FC perf to be @ 2780'.
- Rig up wireline and perforate the Fruitland Coal formation.
 Fruitland Coal (FC): 2657'- 2672', 2684'- 2696', 2747'- 2760', 2766'- 2780', (54' of pay, 3 SPF, 212 holes total).
- 9) Break down with acid and stimulate as per stimulation company procedure.
- 10) Flow back energized fluid immediately, RIH tubing string and obtain stabilized 4 hour test.
- 11) POOH tubing, RIH w/ bit and drill collars.
- 12) Drill out BPs over PC and MV and clean out to PBTD (5101'). POOH bit and collars.
- 13) RIH mule shoe and SN on 2.375" and land tubing @ 5054' + or a joint, notify operator to put on DHC plunger lifted production.

San Juan East Team (DRW)

Cc: Central Records, and 3 Copies to Farmington (Linda Hernandez, FPS, and Project Lead).