

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P. O. BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No.(include area code)
281.293.1613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FEL 1650FNL

H-1-27-7

5. Lease Serial No.
SF 079321A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
SAN JUAN 28-7 UNIT 34

9. API Well No.
3003907192

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
Conoco Inc. proposes to Plug & Abandon the above mentioned well as per attached procedures.



Electronic Submission #2113 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 12/06/2000

Name (Printed/Typed) **YOLANDA PEREZ**

Title **COORDINATOR**

Signature

Date **12/05/2000**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

12/19/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

San Juan 28-7 Unit #34

Current

Blanco Mesaverde

N.E. Section 1, T-27-N, R-7-W, Rio Arriba County, NM

API #30-039-07192

Lat: N 36° 36.3' / Long: W107° 31.1

Today's Date: 10/26/00
Spud: 8/23/55
Comp: 9/18/55
Elevation: 6129' GL
6138' KB

13-3/4" Hole

9-5/8" 25.4#, SW Casing set @ 175'
125 sxs cement (Circulated to Surface)

WELL HISTORY

Feb '73: Casing Leak: Pull tubing and then set a Lock-set packer at 4305'.

Sep '00: Planned PC / FtC Re-completion: Release packer and start TOH, tubing badly corroded; LD tubing; ran CCL then set 5-1/2" CIBP at 2910'; isolate casing leaks from 162' to 310'; ran CBL; decide to P&A, no tubing left in well.

Top of Cmt @ 1400' (T.S.)

Nacimiento @ 940'

Ojo Alamo @ 1990'

Kirtland @ 2140'

Fruitland @ 2553'

Pictured Cliffs @ 2795'

8-3/4" Hole to 2875'

5-1/2" Liner top @ 2758'

TOC @ Liner top (T.S.)

7" 20#, J-55 Casing @ 2875'
Cemented with 250 sxs

Howco 5-1/2" Composite CIBP @ 2910' (Sep '00)

Mesaverde @ 4458'

Mesaverde Perforations:
4460' – 5104'

6-1/4" Hole to TD

5-1/2" 15.5#, J-55 Liner from 2758' to 5155'
Cemented with 125 sxs

TD 5155'

San Juan 28-7 Unit #34

Proposed P&A

Blanco Mesaverde

NE, Section 1, T-27-N, R-7-W, Rio Arriba County, NM

API #30-039-07192

Lat: N 36° 36.3' / Long: W 107° 31.1'

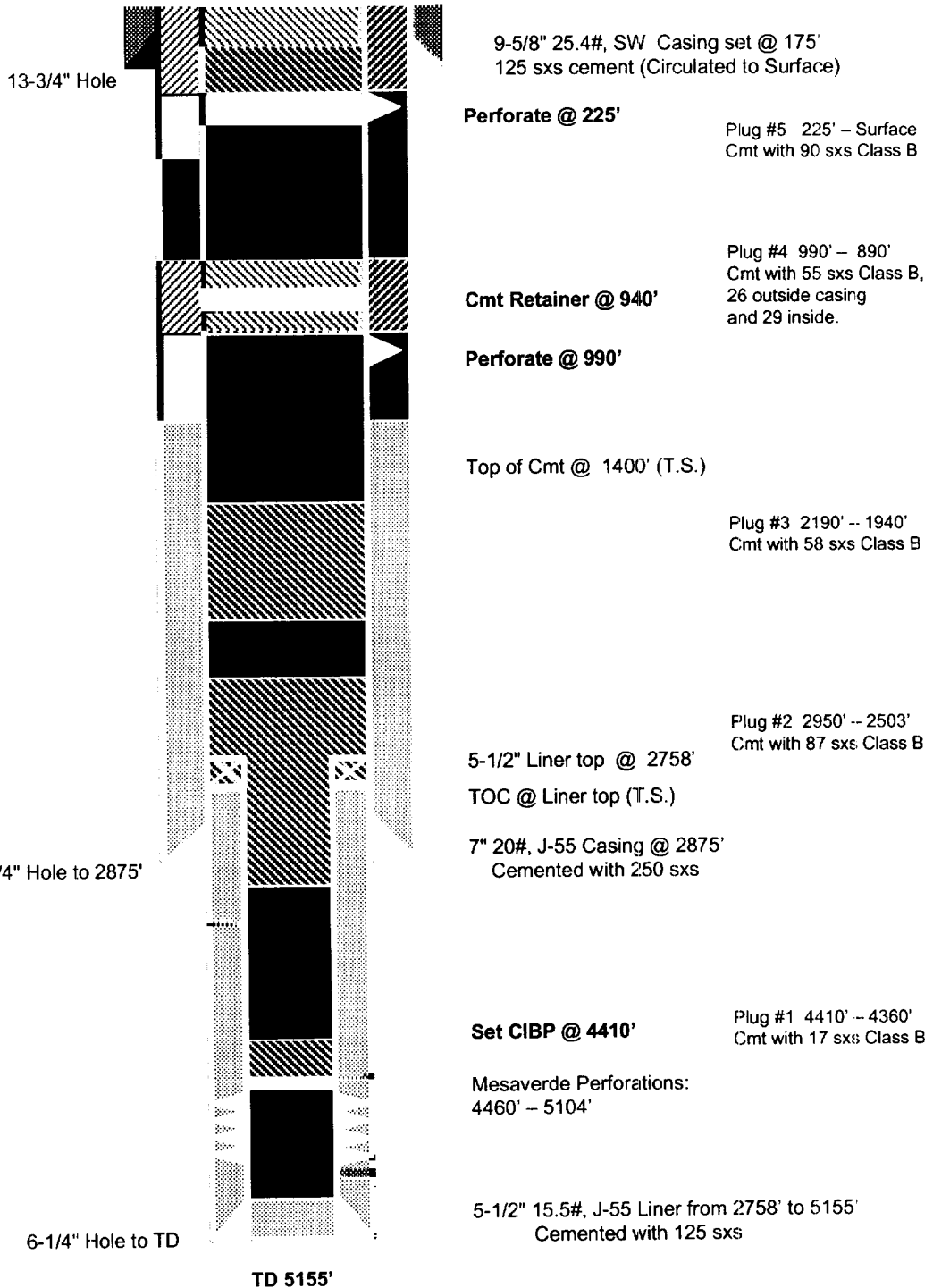
Today's Date: 10/26/00

Spud: 8/23/55

Comp: 9/18/55

Elevation: 6129' GL

6138' KB



San Juan 28-7 Unit #34

Blanco Mesaverde
1650'FNL and 990' FEL, Section 1, T27N, R7W
Rio Arriba County, New Mexico
API #300390719200
Lat: 36° 36.3' Long: 107° 31.1'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations. MOL and RU daylight pulling unit. Conduct JSA meeting for all personnel on location. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. Prepare and tally a tubing workstring. PU 4-3/4" bit; drill out 5-1/2" Halliburton composite CIBP at 2910', push below 4410'. Round-trip 7" gauge ring or casing scraper to 1166'.
3. **Plug #1 (Mesaverde perforations and top, 4410' -- 4360')**: Set 5-1/2" wireline CIBP or cement retainer at 4410'. TIH with open-ended tubing and tag. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plug as appropriate Mix 17 sxs Class B cement and spot a balanced plug inside casing above CIBP to isolate Mesaverde perforations. PUH to 2950'.
4. **Plug #2 (7" casing shoe, Pictured Cliffs top, 5-1/2" liner top and Fruitland top, 2950' – 2503')**: Mix 87 sxs Class B cement and spot balanced plug inside casing to cover 7" casing shoe, Pictured Cliffs top, 5-1/2 liner top and Fruitland top. PUH to 2190'.
5. **Plug #3 (Kirtland and Ojo Alamo tops, 2190' – 1940')**: Mix 58 sxs Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. TOH with tubing.
6. **Plug #4 (Nacimiento top, 990' – 890')**: Perforate 3 HSC squeeze holes at 990'. Set a 7" CR at 940'. TIH with tubing and establish a rate below the CR into squeeze holes. Mix 55 sxs Class B cement, squeeze 26 sxs cement outside 7" casing and leave 29 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
7. **Plug #5 (9-5/8" Surface Casing, 225' - surface)**: Perforate 3 HSC squeeze holes at 225'. Establish circulation out bradenhead valve. Mix and pump approximately 90 sxs Class B cement down 7" casing, circulate good cement to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.