Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

r			SF-079321A
	SUNDRY NOTICES AND REPO	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			5
	Use "APPLICATION FOR PERMIT-"	for such proposals	
	SUBMIT IN TRIPLIC	ATE ATE	7. IF UNIT OR CA, AGREEMENT DES GNATION SAN JUAN 28-7 UNIT
1.	OIL WELL GAS WELL OTHER	1. Nov 2000	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #34
2.	NAME OF OPERATOR CONOCO INC.	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	9. API WELL NO. 30-039-07192
3.	ADDRESS AND TELEPHONE NO.	1.0	10. FIELD AND POOL, OR EXPLORATORY AREA
	P.O. Box 2197, DU 3066, Houston, TX 77252-2	2197 (281) 293-1613	BLANCO MESA VERDE
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Descript		11. COUNTY OR PARISH, STATE
	1650' FNL-990' FEL, Sec. 1, T27N-R7V		RIO ARRIBA COUNTY, NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION	TYPE O	F ACTION
	Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion	New Construction
		Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
		Other: <u>Set packer</u>	Dispose Water
			(Note: Report results of multiple completion on Well Completion or
.13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
	9/20/2000 Safety meeting. 80 PSI on casing, 30 PSI on tubing. 1/2" Baker LOC-SET Packer. Secure well. SDFN MIRU spot equipment, blow well down. ND tree, NUBOP. Unseat 5		
	9/21/2000 0 psi Safety mtg. Contractors mtg. 9:30 am. TOOH w/ 16 jts 2 3/8" tbg. All the top joints of string are very pitted and in bad shape. Called for empty float to lay down tbg. Pulled weeds, cleaned and serviced rig till 5:00pm. Float not on loc. Secure well. SDFN		
	9/22/2000 0 psi. Safety mtg. TOOH, Lay down and tally 150 jts. 2 3/8" tbg. and 5 1/2" Baker loc-set packer . RU Blue Jet wire line and run GR log from 2900' to 500'. POOH and lay down logging tools. PU 5 1/2" Halliburton composite bridge plug and RIH and set @ 2910'. Load hole, blow down Braden head, and left open. Start pumping to test csg. and fluid immediately carne to surface through Braden head. Will isolate leak on Monday. Secure well. SDFWE. Changed out bad csg valves.		
	9/25/2000 0 PSI SAFETY MTG. PU Halliburton 7" R4 Packer and RIH w/ 25 stands of 2 3/8" tbg. Set pkr @ 1584' and pressure test to 2500#. CSG, tested good from 1584' down. POOH testing every two stands. Determined leaks to be from 320' to 162'. Notified engineering. Decided to run CBL logs. Called for wire line. RU Blue Jet and ran CBL log from 2910' to 50'. Found very poor cement bonds, and csg. Notified engineering. Secure well SDFN.		
	9/26/2000 RDMO/ FINAL REPORT. THIS WELL WILL BE EVALUATED FOR POSSIBILITY OF P&A PROCEDURES.		
14.	hereby certify that the foregoing is true and correct		
	SIGNED Ding Than		
	SIGNED(This space for Federal or State office use)	TITLE <u>DEBRA SITTNER</u> , As Agent	for Conoco Inc. DATE 10/12/00
	APPROVED BY	TITLE	ACCEPTED FOR RECORD
	Conditions of approval, if any:		NOV 1 4 2000
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
1	* \$	See Instruction on Reverse Side	RY D