

A-PLUS WELL SERVICE, INC.

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Conoco Inc.

June 18, 2001

San Juan 28-7 #34

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1650' FNL & 990' FEL, Section 1, T-27-N, R-7-W

Rio Arriba County, NM

Lease No. SF-079321A

API No. 30-039-7192

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 4410', spot 17 sxs cement inside casing from 4410' to 4260' to cover Mesaverde perforations and top.

Plug #2 with 88 sxs cement inside casing from 2950' to 2414' to cover 7" casing shoe, Pictured Cliffs top, 5-1/2" liner top and Fruitland top.

Plug #2b with 20 sxs cement inside casing from 2532' to 2432' to cover Fruitland top.

Plug #3 with 68 sxs cement with 2% CaCl₂ from 2190' to 1837', increased cement volume due to casing leak, to cover the Ojo Alamo top.

Plug #4 with retainer at 707', mix 59 sxs cement, squeeze 26 sxs outside casing from 776' to 676' and leave 33 sxs inside casing to cover Nacimiento top.

Plug #5 with 104 sxs cement pumped down the tubing to fill the 7" casing and bradenhead from 317' to surface, circulate good cement out casing and out the bradenhead.

Plug #5b with 20 sxs cement inside 7" casing from 74' to surface, circulate good cement out casing valve.

Plugging Summary:

Notified BLM on 5/11/01

05-14 MOL. Held JSA. RU rig. Layout relief line to pit. Blow down 20# casing and bradenhead pressures. ND wellhead. NU BOP and test. TIH with 91 joints A-Plus workstring, bit sub and 4-3/4" bit. Shut in well. SDFD.

05-15 Held JSA. No well pressures. Rig up power swivel for drilling. Load casing with 8 bbls water and establish circulation. Drill out 5-1/2" CIBP at 2910'. LD power swivel. TIH with tubing to push CIBP down to 4438'. TOH with tubing, LD bit and sub. RU A-Plus wireline truck. Set 5-12" PlugWell CIBP at 4410'. TIH with tubing and tag CIBP at 4410'. Load hole with 7 bbls water and circulate well clean with additional 15 bbls water. Bradenhead valve was circulating if not shut in, no pressure test. Plug #1 with CIBP at 4410', spot 17 sxs cement inside casing from 4410' to 4260' to cover Mesaverde perforations and top. PUH to 2950'. Plug #2 with 88 sxs cement inside casing from 2950' to 2414' to cover 7" casing shoe, Pictured Cliffs top, 5-1/2" liner top and Fruitland top. PUH to 2416'. Shut in well and WOC due to casing leak. SDFD.