

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 7, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 60, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H Unit Letter Sec. 4, T. 27-N, R. 5-W, NMPM., Blanco Mesa Verde Pool  
Rio Arriba

County. Date Spudded 9-29-61 Date Drilling Completed 10-7-61

Elevation 6533 (G) Total Depth 5745 C.O. 5686

Top Oil/Gas Pay 5494 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5494-5502; 5526-34; 5560-68; 5583-87; 5594-98; 5602-06;

Perforations 5612-16; 5646-50; 5124-28; 5152-56; 5170-78;

Open Hole None Depth Casing Shoe 5737 Depth Tubing 5654

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 9583 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67,100 gal water, 65,000# sand; 42,000 gal water, 40,000# sand

Casing Press. 1117 Tubing Press. 1113 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

1650 N, 1060 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	123	120
7"	3608	130
4 1/2"	2223	210
2 3/8"	5654	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved. NOV 13 1961, 19\_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

Original Signed D. W. Meehan  
By: \_\_\_\_\_  
(Signature)

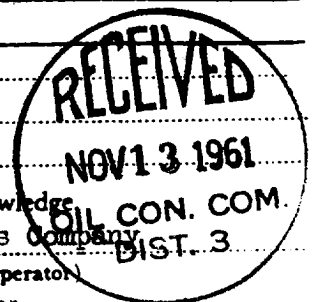
Title. Petroleum Engineer

Send Communications regarding well to:

Name. E. S. Oberly

Address. BOX 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title. PETROLEUM ENGINEER, DIST. NO. 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRICT		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		