

<div>DISTRIBUTION</div> <div>SANTA FE</div> <div>FILE</div> <div>U.S.G.S.</div> <div>LAND OFFICE</div> <div><div>TRANSPORTER</div><div>OIL</div><div>GAS</div></div> <div>OPERATOR</div> <div>PRORATION OFFICE</div>		<div>NEW MEXICO OIL CONSERVATION COMMISSION</div> <div>REQUEST FOR ALLOWABLE</div> <div>AND</div> <div>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS</div>		<div>Form C-104</div> <div>Supersedes Old C-104 and C-110</div> <div>Effective 1-1-65</div>																																				
<div>Operator</div> <div>El Paso Natural Gas Company</div> <div>Address</div> <div>Box 990, Farmington, New Mexico 87401</div> <div><div>Reason(s) for filing (Check proper box)</div><div>New Well</div><div>Recompletion</div><div>Change in Ownership</div><div>Change in Transporter of:</div><div>Oil</div><div>Casinghead Gas</div><div>Dry Gas</div><div>Condensate</div><div>Other (Please explain)</div></div>																																								
<div>If change of ownership give name and address of previous owner</div>																																								
<div>DESCRIPTION OF WELL AND LEASE</div> <table><tr><td>Lease Name</td><td>Well No.</td><td>Pool Name, Including Formation</td><td>Kind of Lease</td><td>Lease No.</td></tr><tr><td>San Juan 27-5 Unit</td><td>60</td><td>Blanco Mesa Verde</td><td>State, Federal or Fee</td><td>ST 079393</td></tr><tr><td colspan="5">Location</td></tr><tr><td>Unit Letter</td><td>H</td><td>1650 Feet From The</td><td>North</td><td>Line and 1060 Feet From The</td></tr><tr><td>Line of Section</td><td>4</td><td>Township</td><td>27N</td><td>Range 5W, NMPM, Rio Arriba County</td></tr></table>						Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.	San Juan 27-5 Unit	60	Blanco Mesa Verde	State, Federal or Fee	ST 079393	Location					Unit Letter	H	1650 Feet From The	North	Line and 1060 Feet From The	Line of Section	4	Township	27N	Range 5W, NMPM, Rio Arriba County										
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<div>TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL</div> <div>(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)</div> <table><tr><td>Date First New Oil Run To Tanks</td><td>Date of Test</td><td colspan="2">Producing Method (Flow, pump, lift, etc.)</td></tr><tr><td>Length of Test</td><td>Tubing Pressure</td><td>Casing Pressure</td><td>Choke Size</td></tr><tr><td>Actual Prod. During Test</td><td>Oil-Bbls.</td><td>Water-Bbls.</td><td>Gas-MCF</td></tr></table>						Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, lift, etc.)		Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF																							
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<div>CERTIFICATE OF COMPLIANCE</div> <div>I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</div> <div>JOHN G. BRISCO</div> <div>(Signature)</div> <div>JOHN G. CLARK</div> <div>(Title)</div> <div>JAN 10 1974</div> <div>(Date)</div>			<div>OIL CONSERVATION COMMISSION</div> <div>APPROVED FEB 7 1974, 19</div> <div>BY Original Signed by A. R. Kendrick</div> <div>TITLE PETROLEUM ENGINEER DIST. NO. 3</div> <div>This form is to be filed in compliance with RULE 1104.</div> <div>If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</div> <div>All sections of this form must be filled out completely for allowable on new and recompleted wells.</div> <div>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</div> <div>Form C-104 must be filed for each pool in multiply</div>																																					