U. S. LAND OFFICE Santa Fe SERIAL NUMBER 078496 

UNITED STATES

## DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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## HISTORY OF OIL OR GAS WELL

16-43094-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If then were any changes made in the casing, state fully, and if any easing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Perf. P.L. 5408-5428; \$440-5468; \$482-5496; \$500-5584; 5542-5554
w/2 DJ/ft. Fraced w/70,000 gal. water and 50,000 mind. I.R. 78.2
B.P.M. Formation bross1200, mini. pr. 1225, trtg. pr. 900-10001100-1225#. Flush w/10,000 gal. Dropped 6 sets of 25 balls for a 7 stage frac. 17 : 14 : 3

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