

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 8, 1958

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 84, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 5, T. 27N, R. 7W, NMPM., Blanco Pool

Unit Letter

Rio Arriba

County Spurred 5-12-58

Date Drilling Completed 5-27-58

Please indicate location:

Elevation 6643' Total Depth 5615' ~~Top~~ C.O. 5563'

Top Oil/Gas Pay 5408' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5408-5428; 5440-5468; 5482-5496; 5510-5524; 5542-5554

Open Hole None Depth 5603' Depth 5530'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	San
10 3/4"	162'	150
7 5/8"	3351'	200
5 1/2"	2318'	300
2"	5530'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3680 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000 gal. water and 50,000# sand.

Casing 1018 Tubing 1018 Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ July 8, 1958

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed D. C. Johnston  
(Signature)

Title: Petroleum Engineer  
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title: \_\_\_\_\_

1. *Chlorophyll a* (Chl *a*)

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