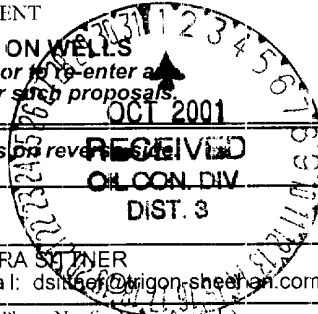


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078496A	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		8. Well Name and No. SAN JUAN 28-07 UNIT 84	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R7W Mer SENE 1472FNL 1812FEL		9. API Well No. 30-039-07195	
		10. Field and Pool, or Exploratory MV/FTC/PC	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

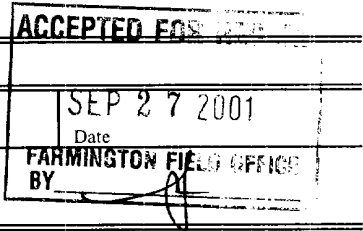
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO THE ATTACHED DAILY DETAILS ON THE ZONE ABANDONMENT OF THE BLANCO MESA VERDE FORMATION O NOW PRODUCING BY COMINGLE (DHC# 2828) WITH THE BASIN FRUITLAND COAL AND BLANCO PICTURED CLIFSS SOUTH ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6445 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/20/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/15/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



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SAN JUAN 28-07 UNIT #84

30-C39-07195

1472' FNL – 1812' FEL, SECTION 5, T27N-R7W
RIO ARriba COUNTY, NM**ZONE ABANDONMENT OF THE BLANCO MESA VERDE FORMATION**

Date	Operations
6/19/2001	MIRU. 280 psi SITP & SICP. Bled down well. Pump 20 bbls 1% KCL to kill 2-3/8" tubing. N.U. 3000 psi BOP stacks. SION. Notified BLM of upcoming MV squeeze job.
6/20/2001	SITP & SICP 280 psi. Bled down well. Pump 20 bbls 1% KCL to kill tubing. Set plug in tubing head. Test BOP rams to 200 psi/ 2000 psi (pipe & blind). Pull plug. POH w/ 177 stands of production 2-3/8" tubing and tally same. TIH w/ 5-1/2" Halliburton EZSV. Hang of EZSV above liner hanger. SION.
6/21/2001	280 psi SICP/SITP. Bled down. TIH w/ 64 joints 2-3/8" tubing and set 5-1/2" EZSV cement retainer @ 5375'. R.U. BJ cement equipment. Unstring from EZSV and load annulus above packer w/ 158 bbls 2% KCL water. Sting into EZSV. Pump 19 bbls fresh water pad in 2-3/8" tubing. Mix and pump 24 bbls (100 sxs) Type III cement "neat" @ 14.6 ppg. Displace w/ 19 bbls Type III cement "neat" mixed to 14.6 ppg. MV perfs on vacuum at a rate of 2 bbls per minute. Sting out of EZSV and set 2 bbls of cement on top of EZSV (TOC est. @ 5275'). POH and L/D EZSV setting tool. P.U. 7-5/8" Tension packer and set 5' below 2000-psi wellhead in intermediate casing string. Test casing, 5-1/2" liner top and cement plug to 2500 psi w/ rig pump, OK. R.U. Blue Jet and run CBL/GR/CCL from TCL @ 3292' (corrected to GR in Houston by Craig M. 6-22-01) to 1700'. TOC 1910' (outside 7-5/8" casing). SION.