

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078496A	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		8. Well Name and No. SAN JUAN 28-07 UNIT 84	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R7W Mer SENE 1472FNL 1812FEL		9. API Well No. 30-039-07195	
		10. Field and Pool, or Exploratory B P C S / BFTC	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO THE ATTACHED DAILY COMPLETION DETAILS FOR THE BLANCO PICTURED CLIFFS SOUTH AND BASIN FRUIT COMPLETIONS ON THIS WELL. THIS WELL IS NOW COMINGLED (DHC# 2828) WITH THESE FORMATIONS ONLY. THE MV FORMAT PLEASE REFER TO ZONE ABANDONMENT SUNDRY FOR FURTHER INFORMATION.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6444 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/17/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/15/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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NMOCD

SAN JUAN 28-07 UNIT #84

30-039-07195

1472' FNL – 1812' FEL, SECTION 5, T27N-R7W

RIO ARriba COUNTY, NM

Date	Operations
6/19/2001	MIRU. 280 psi SITP & SICP. Bed down well. Pump 20 bbls 1% KCL to kill 2-3/8" tubing. N.U. 3000 psi BOP stacks. SION. Notified BLM of upcoming MV squeeze job.
6/20/2001	SITP & SICP 280 psi. Bled down well. Pump 20 bbls 1% KCL to kill tubing. Set plug in tubing head. Test BOP rams to 200 psi/ 2000 psi (pipe & blind). Pull plug. POH w/ 177 stands of production 2-3/8" tubing and tally same. TIH w/ 5-1/2" Halliburton EZSV. Hang of EZSV above liner hanger. SION.
6/21/2001	280 psi SICP/SITP. Bled down. TIH w/ 64 joints 2-3/8" tubing and set 5'-1/2" EZSV cement retainer @ 5375'. R.U. BJ cement equipment. Unstring from EZSV and load annulus above packer w/ 158 bbls 2% KCL water. Sting into EZSV. Pump 19 bbls fresh water pad in 2-3/8" tubing. Mix and pump 24 bbls (100 sxs) Type III cement "neat" @ 14.6 ppg. Displace w/ 19 bbls Type III cement "neat" mixed to 14.6 ppg. MV perfs on vacuum at a rate of 2 bbls per minute. Sting out of EZSV and set 2 bbls of cement on top of EZSV (TOC est. @ 5275'). POH and L/D EZSV setting tool. P.U. 7-5/8" Tension packer and set 5' below 2000-psi wellhead in intermediate casing string. Test casing, 5-1/2" line top and cement plug to 2500 psi w/ rig pump, OK. R.U. Blue Jet and run CBL/GR/CCL from TOL @ 3292' (corrected to GR in Houston by Craig M. 6-22-01) to 1700'. TOC 1910' (outside 7-5/8" casing). SION.
6/22/2001	Note: No log available in field to correlate to so, checked w/ C.E.Moody to be sure CCL depths were correlated to GR log in Houston and corrected 14' (3100' CBL/GR/CCL log is actually 3114' on GR log) as per C.E.M. RIH w/ perf gun and shoot perfs in PC formation W/ 3-1/8", 90 degree phase, w/ 12g 306T charges @ 0.34" diameter Select fire guns (1st run). PC perfs: 3273', 3271', 3269', 3267', 3236', 3234', 3232', 3230', 3228', 3226', 3218', 3216', 3214', 3212', 3210', 3208', 3206', 3204', 3202'. Shot FC as per procedure w/ 3-1/8" HSC gun (2nd run). FC perfs: 3156' - 3162' @ 1 spf, 3054' - 3058' @ 1 spf, 3030' - 3032' @ 1 spf. R/D Blue Jet. RIH w/ 31 stands tubing. L/D 31 stands (62 joints) 2-3/8" tubing. SION.
6/23/2001	R/U Protechnics to tag sand. R/U BJ frac equipment. Frac PC and FC formations down 7-5/8" casing as follows: Test lines and equip to 3300 psi. 1000 hrs - set pop off @ 2250 psi. Pump water, breakdown formation @1725 psi w/ 15 bpm rate. Drop 42 Bio-balls for ball-off as per procedure. Displaced w/ 158 bbls water. Max press during ball-off 2150 psi - good ball action. SHUTDOWN TO REPAIR STINGER WELLHEAD ISOLATION PKR FOR 3 HRS. (Note: packer began leaking during ball-off due to two pieces of rubber ripped from pkr during positioning below wellhead). Retest BJ lines. 1340 hrs perform water injection rate test, 20 bpm-1570 psi/12 bpm-1150 psi/7 bpm-900 psi. S/D IS P- 430 psi, 5 min - 380 psi, 15 min - 369 psi, 30 min - 359 psi. Frac PC/FC @ 60 bpm w/ 70 Q Nitrogen Foam as follows: .5 # thru 5# @ avg rate of 54.5 bpm. (Note: During 2# stg seems FC perfs were lost and PRV went off @ 2250 as per its set point. Backed off on rate to 55 bpm and PRV close allowing continuous frac. Staged gradually up to 5# until gel water was used up as surface pressure continued to drop off.) Total sand placed approx 190,000 # (84.4% of Sand in inventory). Foam quality remained @ or near 70 % throughout job. Avg treating pressure was 1868 psi. Flush w/ 68 bbls bbls. Total load for recovery 897 bbls. Total N2 used 10596 scf. Casing cap was recalculated on loc to 154..5 bbls. RD BJ & Protechnics & Stinger. SI
6/25/2001	800 psi SICP. Flow well to pit thru 1/8" choke. Well dead @ 1730 hrs. SION
6/26/2001	280 psi SICP. RU gas compressors blooey line 2" flow line. Flow well with 320 psi on 1/8" choke till 1800 hrs. Continue to flow with L&R night watch till @0200 hrs 6/27 when 2" flow line washed out. 280-psi avg in AM.
6/27/2001	700 psi on casing. Flow well from casing thru 1/2" choke @ 90 psi, change to 1/8" choke @ 1630 hrs flowed @ 180 psi. Flow overnight.
6/28/2001	Well flowed @ 205 psi for 6 hours on 1/4" choke (Combined FC/PC test-calc. flow test @ 301 MCFD). Kill casing w/ 50 bbls 2% KCL water. TIH w/97 joints 2-3/8" tubing. Tag fill @ 3282'. Begin circulation @ 3251'. Clean out to 3313'. TOOH with 10 joints. End of tubing @ 2995'. SION.
7/2/2001	750 psi SICP & SITP. Bled down. TIH with 10 joints tubing and tag fill @ 3267'. Clean out to 3314'. Circulate clean with compressed gas. TOOH 16 stands tubing. End of tubing @ 2810'. SION.
7/3/2001	600 psi SITP & SICP. Flow thru tubing & 1/2" choke - 100-psi FTP/140 psi SICP. No sand in returns very little liquid. RU Expert Wireline and Protechnics and run Spectra scan log. Problems with data retrieval from Production Spinner log. SD work due to severe lighting storm. SION.