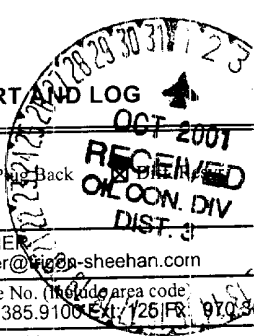


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back  
Other \_\_\_\_\_

2. Name of Operator  
CONOCO INC. Contact: DEBRA SITTNER  
E-Mail: dsittner@riggs-sheehan.com

3. Address P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252 3a. Phone No. (include area code)  
Ph: 970.385.9100 Ext: 1251R 970.385.9100-039-07195

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SENE 1472FNL 1812FEL  
At top prod interval reported below  
At total depth

5. Lease Serial No.  
MSF-078496A

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
SAN JUAN 28-07 UNIT 84

8. Lease Name and Well No.  
API Well No.  
SAN JUAN 28-07 UNIT 84

9. API Well No.  
6653 DF

10. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS S

11. Sec., T., R., M., or Block and Survey  
or Area Sec 5 T27N R7W Mer NMP

12. County or Parish  
RIO ARRIBA 13. State  
NM

14. Date Spudded  
05/12/1958 15. Date T.D. Reached  
06/02/1958 16. Date Completed  
☐ D & A ☐ Ready to Prod.  
06/02/1958 17. Elevations (DF, KB, RT, GL)\*  
6653 DF

18. Total Depth: MD 5615  
TVD 19. Plug Back T.D.: MD  
TVD 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
10.750	10.750	36.000		174		200			
8.750	7.625	24.000		3361		150			
	5 1/2				3298-5596		300		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3261							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO PC SOUTH	3200	4786	3202 TO 3273			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3202 TO 3273	SAND 190,000, 10596 SCF STAGED FRAC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/06/2001	06/28/2001	24	→	0.0	228.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		205.0	→					PGW	ACCEPTED

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FARMINGT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	BY
			→						SEP

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6443 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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BLMCOG

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
KIRTLAND	2430	2875		KIRTLAND FRUITLAND FMA PICTURED CLIFFS CLIFF HOUSE MENESEE POINT LOOK OUT MANCOS	2430 2876 3200 4787 4850 5409 5573

## 32. Additional remarks (include plugging procedure):

PLEASE REFER TO THE SUBSEQUENT SUNDRY FOR THE ADDITIONAL DAILY COMPLETION DETAILS FOR THE BLANCO PICTURED CLIFFS SOUTH COMPLETION ON THIS WELL.

## 33. Circle enclosed attachments:

- |  |                    |               |                       |
|--|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification. | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6443 Verified by the BLM Well Information System for CONOCO INC..  
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 08/17/2001 ()

Name (please print) DEBRA SITTNERTitle AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_

Date 08/15/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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