

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.521 psia at 60° Fahrenheit.

Farmington, New Mexico February 14, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, San Juan 28-7 Unit, Well No. 83, in SE 1/4, N 1/4,  
(Company or Operator) (Lease)  
F, Sec. 5, T. 27N, R. 7W, NMPM, So. Blanco P.C. Ext. Pool

Unit Letter

Rio Arriba

Comm. Date Spudded 1-16-58 Date Drilling Completed 1-24-58  
Elevation 6772' Total Depth 3421' XXXX C.O. 3370'  
Top of Gas Pay 3306' (Perf.) Name of Prod. Form. Pictured Cliffs

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3306-3340  
Open Hole None Depth Casing Shoe 3416' Depth Tubing 3337'

OIL WELL TEST -

Natural Prod. Test \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
Load \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record  
Size Feet SAE

3 5/8"	110'	100
5 1/2"	3406'	150
1 1/2"	3337'	

Surge, Suck, or other (flow, back, pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1238 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.C.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,360 gal. water & 40,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. 1006 Press. 1006 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 21 1958, 19 \_\_\_\_\_

EL PASO NATURAL GAS CO.  
(Company or Operator)

By: Original Signed D. C. Johnson  
(Signature)

OIL CONSERVATION COMMISSION

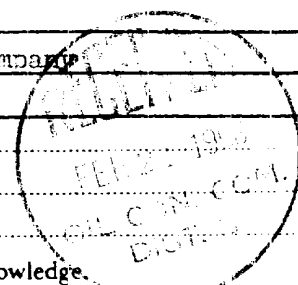
By: Original Signed Emory C. Arnold

Title: Petroleum Engineer  
Send Communications regarding well to:

Title Supervisor Dist. 3

By: E. S. Oberly

Address Box 997, Farmington, New Mexico



WILDLIFE CONSERVATION COMMISSION

ADMINISTRATIVE CONTACT OFFICE

141 C-112

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U S G S

Transporter

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