

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED October 26, 1955

OPERATOR El Paso Natural Gas Company LEASE San Juan 28-6 WELL NO. 38
1150'N UNIT
1/4 SECTION: 800'E LETTER A SEC. 5 TWP. 27N RGE. 6W
7" @ 3540
CASING: 5 1/2 " O.D. SET AT 5775 TUBING 2 " WT. 4.7 SET AT 5719
PAY ZONE: FROM 3540 TO 5775 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING ☒
TEST NEPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1082 psig TUBING: 1070 psig S. I. PERIOD 11 days
TIME WELL OPENED: 10:35 A.M. TIME WELL GAUGED: 1:35 P.M.
IMPACT PRESSURE: 28 psig Working pressure on casing 632 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3579



WITNESSED BY: Clarence R. Wagner TESTED BY: T. B. Grant
COMPANY: Pacific Northwest COMPANY: El Paso Natural Gas Company
TITLE: Tester TITLE: Gas Engineer