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U. S. LAND OFFICE Santa Fe SERIAL NUMBER079051-A LEASE OR PERMIT TO PROSPECT

14-08-001-1051

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

10-12-55 Water fractured Point Lookout. Intervals treated 5600-5666 & 5692-5740 with 33,460 gallens water and 40,000# sand. Flush 5760 gallons. Breakdown pressure 1050 psi, maximum pressure 1200 psi. Treating pressure 1150 psi. Natural gage 73 MCF. Injection rate 47.3 bbls./min.

10-13-55 T.D. 5755'. Plug back at 5760'. Water fractured Cliff House at 5050', to 5082', 5092' - 5132' & 5144' - 5188' (through perforations 4 shots/ft), with 39,222 gallons water and 40,000# send. Breakdown pressure 1650#, maximum pressure 1696, Average treating pressure 1350%; Injection rate 44 bbls./min. Flush 5200 gallons. Natural gage 100 MCF/D.

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