

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1150' FNL 800' FEL, Sec. 5, T-27-N, R-6-W, NMPM

5. Lease Number  
SF-079051-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

Well Name & Number  
San Juan 28-6 U#38

9. API Well No.  
30-039-07197

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LTL8) Title Regulatory Administrator Date 11/9/98  
TLW

(This space for Federal State Office use)  
APPROVED BY /s/ Duane W. Spencer Title \_\_\_\_\_

Date NOV 30 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

QW

--	--	--

**San Juan 28-6 Unit #38**  
**Blanco Mesaverde**  
**Unit A, Sec. 5, T-27-N, R-6-W**  
**Latitude / Longitude: 36°36.42060' / 107°28.97826'**  
**Recommended Tubing Repair Procedure 10/21/98**

**Project Notes:** This well hasn't been pulled since completion in 1955. The lease operator reported that the well would only mist when unloaded in 1994. In 1996, plunger lift was installed and the lease operator noted that there were tight spots approximately every 90' in the tubing. These tight spots may have corresponded to crimped joints. The lease operator ran an undersized piston in order to keep the piston travelling. The EUR obtained by examining the pressure versus cumulative production profile is 549.0 MMCF greater than the 98 PDP EUR.

**NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **Mesaverde, 2-3/8" tubing set at 5719' (187 jts).** **NOTE: There is no record of a seating nipple in the wellfile.** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 5760'. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.
5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Mesaverde perforation at 5050' and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at 5690'. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: J. Tom Loveland 10/21/98 Operations Engineer  
Approved: Bruce W. Boyer 10-27-98 Drilling Superintendent

**Operations Engineer:** L. Tom Loveland

Office 326-9771  
Pager 324-2568  
Home 564-4418

