

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      June 24, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 82(PM), in NE 1/4 NE 1/4,  
(Company or Operator)      (Lease)

A, Sec. 4, T. 27N, R. 7W, NMPM, South Blanco P.C. Ext. Pool  
Unit Letter

Rio Arriba      County. Date Spudded. 1-26-58      Date Drilling Completed 2-8-58

Please indicate location:

D	C	B	A X
E	F	G	H
L	K	J	I
M	N	O	P

1100'N, 1100'E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	161'	125
7 5/8"	3453'	150
5 1/2"	2309'	300
2"	5653'	---
1 1/4"	3363'	---

Elevation 6712'      Total Depth 5722'      EXC. 0. 5700'

Top Oil/Gas Pay 3286' (Perf.)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3286-3300; 3338-3356

Open Hole None      Depth Casing Shoe 3466'      Depth Tubing 5653'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1903 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,450 gal. water and 40,000# sand.

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Pcr. @ 3469'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 26 1958 June 24, 1958      El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. #3

By: Original Signed D. C. Johnston  
(Signature)

Title: Petroleum Engineer  
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

1971-72  
FEDERAL RESERVE BOARD  
COMMISSION

UNIT OFFICE

5

1971-72

ED

1

1

1

1

1

1

1

1

1

1