

DEWITT COUNTY, NEW MEXICO REQUEST FOR INFORMATION STATE OF NEW MEXICO AUTHORIZATION TO TAKE OIL, GAS AND NATURAL GAS		COUNTY OF Survey No. and Section Elevation
NAME OF FIELD LOCATION OF FIELD DEPTH OF FIELD DEPTH OF FIELD DEPTH OF FIELD DEPTH OF FIELD	NAME OF FIELD LOCATION OF FIELD DEPTH OF FIELD DEPTH OF FIELD DEPTH OF FIELD DEPTH OF FIELD	COUNTY OF Survey No. and Section Elevation
El Paso Natural Gas Company Address P. O. Box 990, Farmington, New Mexico		
Reason(s) for filing (Check proper box) New Well ☐ Change in transporter of Recompletion ☐ Oil ☐ Installed Piston. Change in Ownership ☐ Change in location ☐ 5-31-77		

II. DESCRIPTION OF WELL AND LEASE

San Juan 28-7 Unit		82	Blanco Mesa Verde		District Code State, Federal		SF 078496-
Loc 001							
Grid Letter	A	1190	East from the	North	1190	East from the	East
Line	4	27N	27W	Rio Arriba			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Party EL PASO NATURAL GAS COMPANY	Address to which approved copy of this form is to be sent EL PASO NATURAL GAS COMPANY P. O. BOX 990 FARMINGTON, NEW MEXICO 87401
Name of Authorized Party EL PASO NATURAL GAS COMPANY	
It was produced at least once in the last 12 months.	

If this production is compared with that from any other lease or property, the correlation order numbers:

IV. COMPLETION DATA

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Type of Motor (Electric, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Barrel Produced	Crude Str.
Actual Prod. During Test	Gas Prod.	Water Prod.	Gas Prod.

GAS WELL

Action, Prod. Test-MOP/2	Length of Test	Pressure (Shut-in)	Gravity or Density
Testing Method (pilot, back pr.)	Surge Pressure (Shut-in)	Surge Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James M. Warner
(Signature)
Production Engineer
(Title)
Sept. 26, 1977
(Date)

OIL CONSERVATION COMMISSION

Original Signed by A. E. Kendrick

This form is to be filed in compliance with 26 U.S.C. 1104.

When a permit is requested for yellowish iron ore, by drilled or deeper, the form must be accompanied by a tabulation of the device taken on the well in accordance with 30 U.S.C. 181.

all sections of this form must be filled out completely for all
active, inactive and recompleted wells.

Will not only Sections I, II, III, and IV for claims of own-
ership, number, or transportation or other, or change of control.