Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 Instructio

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3003907201 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of:

Dry Gas New Well Recompletion Casinghead Gas [ ] Condensate [ ] ( X Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation BLANCO (MESAVERDE) NDM66100 SAN JUAN 28-7 UNIT 82 FEDERAL Location 1190 Feet From The \_FEL Feet From The FNL Line and 1190 Unit Letter Range 7W FIO ARRIBA , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 1-7 ίχ CONOCO . O. BOX 1429, BLOOMFIELD, NM 87413 or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P. O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY When ? If well produces oil or liquids, Unit Rge. Is gas actually connected? I Sec. Twp. give location of tanks. - [ \_\_\_ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Producing Method (Flow, pump, 3as lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbis. Gas- MCF Oil - Bbls Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test - MCT/D Length of Test Bbls. Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved MAY 0 8 1989 is true and complete to the best of my knowledge and belief. J. Hampton 3.1) de Sippatore SUFERVISION DISTRICT # 3 Sr. Staff Admin. Suprv. Title 303-830-5025 L. Hampton Printed Name Janaury 16, 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.