

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1908, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Juntura, NM 88210

DISTRICT III
1000 Rio Bonito R.L. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-100-
Revised 1-1-88
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

Meridian Oil Inc.

Well APN No.

Address

PO Box 4289, Farmington, NM 87499

Reason(s) for Filing: (Check proper box)

New Well ☐

Recompletion ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

☒ Other (Please explain)

Name changed from San Juan 27-5 Unit #62 to
the San Juan 27-5 Unit NP #62.

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

San Juan 27-5 Unit NP

Well No.

62

Pool Name, including Formation

Basin Fruitland Coal

Kind of Lease

State, Federal or Fee

Lease No.

SE-079393

Location

Unit Letter A

940

Feet From The North

Line and

765

Feet From The East

Line

Section 6

Township

27N

Range

5W

NMPM

Rio Arriba

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Meridian Oil Inc.

or Condensate ☒

Address (Give address to which approved copy of this form is to be sent)

PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas

Northwest Pipeline

or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

300 W. Arrington Suite 020, Farmington NM 874

If well produces oil or liquids,
give location of tanks.

Unit

A

Sec.

6

Twp.

27N

Rge.

5W

Is gas actually connected?

When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐

Gas Well ☐

New Well ☐

Workover ☐

Deepen ☐

Plug Back ☐

Same Res v ☐

Diff Res v ☐

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

GAS WELL

Actual Prod. Test - MMCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Peggy Bradfield

Reg. Affairs

Printed Name

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

JUL 23 1992

By

Brian D. Chang

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for change of operator.