

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

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|---|--|
| 1. Type of Well GAS | API # (assigned by OCD) |
| 2. Name of Operator MERIDIAN OIL | 5. Lease Number E-290-03 |
| 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 6. State Oil&Gas Lease E-290-03 |
| 4. Location of Well, Footage, Sec., T, R, M B 591'FNL, 1943'FEL Sec.2, T-27-N, R-5-W, NMPM, Rio Arriba County | 7. Lease Name/Unit Name San Juan 27-5 Unit |
| | 8. Well No. 7 |
| | 9. Pool Name or Wildcat Blanco Mesa Verde |
| | 10. Elevation: |

| Type of Submission | Type of Action | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - sidetrack workover | |

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:


TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" csg and cmt. Selectively perf and frac the Mesa Verde formation and return well to production.

RECEIVED

NOV 1 1993

OIL CON. DIV

DIST. 3

SIGNATURE  (KS) Regulatory Affairs October 28, 1993

(This space for State Use)

Approved by Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #1

Date NOV - 1 1993