

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
591'FNL, 1943'FEL Sec.2, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)

5. Lease Number
E-290-03
6. State Oil&Gas Lease
E-290-03
7. Lease Name/Unit Name
San Juan 27-5 Unit
8. Well No.
7
9. Pool Name or Wildcat
Blanco Mesa Verde
10. Elevation:

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FEB - 3 1994
OIL CON. DIV.
DIST. 3

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injectio
	☒ Other - sidetrack workover	

13. Describe Proposed or Completed Operations

01-17-93 MOL&RU. TOO H w/tbg. Set cmt ret @ 5231'. PT tbg 2000, hole in csg. Squeeze open hole w/50 sx Class "B" w/1.5 pps gilsonite, 0.25 pps celloflake, tail w/57 sx Class "B" w/10% silica flour and 0.5% disp (120 cu.ft.). Left 400' in 7" csg. TIH w/pkr, locate hole below 3812'. Set pkr @ 3628'. Est rate. Squeeze w/200 sx Class "B" w/2% calcium chloride (236 cu.ft.). WOC.
01-18-94 Ran CBL 0-3700'. TOC @ 3500'. Shot 2 holes @ 2870'. Set pkr @ 2641'. Est rate. Cmt w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.). WOC.
01-19-94 Drl cmt and ret @ 5228'. Drl to 5280'.
01-20-94 Drl to 5312'.
01-21-94 Drl to 5382'. Set RBP @ 5201'. PT 1000#/15 min, ok. PT csg, lost 400#/min. Set pkr @ 3872'. PT csg 1000#/15 min, ok. Set pkr @ 3752'. PT 1000#/15 min, ok.
01-22-94 Est rate. Squeeze w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.). Reversed out 1.5 bbl cmt. WOC. Drl out cmt 2640-2850'. PT csg 500#/15 min, ok. Blow & CO. TOO H w/RBP.
01-23-94 Blow well. Drl to TD @ 6170'.
01-24-94 Ran DIL, LDT-CNL, Temp. logs. Ran 146 jts 4 1/2", 10.5#, K-55 ST&C csg, 6157' set @ 6170'. Float collar @ 6124'. Cmt w/103 sx Class "B" Poz w/6% gel, 2% calcium chloride, 3 pps gilsonite, 0.25 pps celloflake (tail w/100 sx Class "B" neat w/2% calcium chloride (300 cu.ft.).
01-25-94 WOC. Ran CBL-CCL-GR 6124-3525'. TOC @ 3525'. PT csg 3800#/15 min, ok. Perf Pt. Lookout 5705-5991', 20 holes. Set pkr @ 60'. Spot 2500 gal 15% acid.
01-26-94 Frac w/137,760 gal slick wtr & 80,000# 20/40 sand. Set RBP @ 5670', set pkr @ 60'. PT RBP 3800#/15 min, ok. Perf Cliff House and Menefee 5341-5617'. Set pkr @ 60'. Spot 2500 gal 15% HCl. Frac w/116,200-gal slick wtr & 80,000# 20/40 sand. TOO H w/pkr. Blow and CO after frac.
01-27/30 CO to 5633'. Blow well.
01-31-94 Ran 184 jts 2 3/8", 4.7#, J-55 tbg landed @ 5610'. ND BOP. NU WH. Released rig.

SIGNATURE [Signature] Regulatory Affairs January 31, 1994

(This space for State Use)

Approved by Original Signed by CHARLES GHOLSON TAPPE OIL & GAS INSPECTOR, DIST. #3 Date FEB - 3 1994