

NEW POXIÇO OIL CORSERVATION CORMISSION RÉGUEST FOR ALLOWABLE

| Poim C+104 | Supervedex Obl C+104 and C+110 | Effective 4-4-65

U.S.O.S. LAND OFFICE THANSPORTER OIL. GAS OPERATOR PRORATION CELIGE	AUTHORIZA	TIOR TO TRAI	AND ISPORT OIL ANI	O NATURAL G	AS	
Northwest Pipelin	e Corporation	and the state of t				
501 Airport Drive	. Farmington,	New Mexico	87401			
Reason(s) for filing (t heck maper box	Change in Trans		Other (Ple	use explain)		
Recompletion	011	Dry Con	NA NA			
Change In Ownership	Castnahead Gas	Condens				
change of ownership give name pand address of previous owner	l Paso Natural (Gas Compan	y, PO Box 990	, Farmingto	on, New Mexico	87401
ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including For			rmation	tation Kind of Lease Leas		
Sen Juan 27-5 Unit N	1 1	Blanco Mes		State, Ferre	l or Fee	SF 0/9491
Unit Letter A : 10	140 Feet From Tho	North Line	and 990	Feet From	rhe East	
•	waship 27N	Range	C	nem, Rio An	riba	County
Direction Section		NATURAL CAS				
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Gi	or Condens	ote 2	Mariera forthe agole		ned copy of this form is	
Northwest Pipeline Corporation None of Authorized Transporter of Casingheat Gas [] or Dry Gos []			501 Airport Drive, Farmington, New Mexico 87401 Audress (Give address to which approved copy of this form is to be sent) New Mexico 87401			
Northwest Pipeline Corporation			501 Airport Drive, Farmington, New Mexico 874(1)			
If well produces oil or liquids, give location of tanks.	, 5	27N 5W				
If this production is commingled w	ith that from any othe	r lease or pool,	give commingling o	rder number:		
OMPLETION DATA Designate Type of Completion - (X) OH well Gas Well		New Well Workov	ot Deepen	Plug Back Same R	esty. Diff. Resty.	
Date Spudded	Date Compl. Ready 1	o Pred.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay		Tuking Depth	
					Depth Casing Shoe	
Perforations						
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
NOCE OF A						
DOOTIFICAL T	COR ALLOWARIE	(Test must be a	ter recovery of socal	volume of load oil	and must be equal to c	or exceed top allow.
TEST DATA AND REQUEST FOIL WELL	Date of Test	able for this de	prin or be for full 24 / Producing Method (iours)		
Date First New Cil Run To Tanks	Date of Test			ATTEN _	Choke Sixe	
Length of Test	Tubing Pressure		Casing Pressure	VLULI.	Chart Size	
Actual Prod. During Test	Oil-Bble.		Water - Bbls.	AN 22 1974	Gae • MCF	
			10/	- CON. COM		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test		Bble. Condensate	DIST. 3	Gravity of Condens	ute
			Caping Pleasure (1	Shut-in)	Choke Size	······································
Testing Method (pirot, back pr.)	Tubing Pressure (E)	nuc-1n				
CERTIFICATE OF COMPLIA	CE		0	IL CONSERV	ATION COMMISS	
I hereby certify that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED			
			11		the day a manufact of	attes or decidence
(Signature)			well, this form must be accompanied with RULE 111.			
(Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of occur.			
. (Date)		Fill out 6	nly Sactions I. umber, or transpo Forms C-104 nu	II, III, and VI for content auch character other auch character of the filed for each	