	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Page 2 Ann
	SANTA FE /		TOR ALLOWABLE	Form C-104
	FILE / L	REQUEST.		Supersedes Old C-104 and C-116 Effective 1-1-65
1	U.S.G.S.			
		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	TRANSPORTER OIL	4		
	GAS /			
	OPERATOR /	7		
ı.	PROBATION OFFICE	7		
B.	Operator			
	El Paso Natural Gas Company			
	Address	Company		
	P.O. Box 990, Farmington, New Mexico, 87401			
	Reason(s) for filing (Check proper box	r)	Other (Please explain)	
	New Well	Change in Transporter of:		_
	Recompletion	Oil Dry Go	18 🔲	
	Change in Ownership X	Casinghead Gas Conde	nsate X	
	If change of ownership give name w	Jamaharaa Dimalina Camaa	entdon 503 Administra	udana Panundunutan N.M. 07403
	and address of previous owner	orthwest Pipeline Corpor	ation, but Airport D	rive, Farmington, N.M. 87401
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of 1	Lease No.
	San Juan 27-5 Unit	NP 55 Blanco Mesa\	/erde State, Fe	ederal or Fee SF 079491
	Location			
	1040	Man 45	000	77
	Unit Letter A : 1040	Feet From The North Lin	e and 990 Feet F	rom The East
	_			
	Line of Section 1 To	wnship 27N Range	5W , NMPM, R:	lo Arriba County
Ħ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	•
	Name of Authorized Transporter of Oil			pproved copy of this form is to be sent)
	El Paso Natural Gas Co		Box 990 Farmington,	New Mexico 87401
	Name of Authorized Transporter of Ca		·	pproved copy of this form is to be sent)
			!	
	Northwest Pipeline Cor	-		rmington, New Mexico 87401
i	f well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When			
ı	give location of tanks. A 1 27N 5W			
	If this production is commissed wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	the that from any other rease of poor,	Erec comminging order number.	
۲.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on $-(X)$		
		i	 	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ı				
ŀ	Perforations			Depth Casing Shoe
.				ļ
ŀ		TIDING CASING AND	ACTUALITY DECORD	
٠			CEMENTING RECORD	
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ı				
	TEST DATA AND REQUEST F	OP ALLOWARIE /Test must be a	feer recovery of total values of loss	of and most be equal to or exceed top allow-
	_	able for this de	pth or be for full 24 hours)	CELL AS
ī	OIL WELL Date First New Oil Run To Tanks	I, WELD		4 We decir
	Date : her her on han to take		Producing Method (Flow, purp)	ULI ELU \
		The Desired	Casing Pressure	Choke Size
- 1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
- 1			1 1 '	` 1
ſ	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	CON. COM.
			OIL	
',			Dist. 3	
			-	
	CAS WELL			-
	GAS WELL	It ength of Test	Bhis. Cordensate /MMCF	Gravity of Condensate
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D			
		Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
	Actual Prod. Test-MCF/D			
	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
	Actual Prod. Test+MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSER	Choke Size
/1.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Tubing Pressure (Shut-in) CE	Casing Pressure (Shut-in) OIL CONSES	Choke Size RVATION COMMISSION 8 1974
73.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and i	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Casing Pressure (Shut-in) OIL CONSES	Choke Size RVATION COMMISSION 8 1974
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73 .	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and a commission have been complied we above is true and complete to the (Signal Drilling Clerk)	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSER MAR 1 BY Original Signed TITLE SUPERVISOR D This form is to be filed If this is a request for a well, this form must be accounted to the second tests taken on the well in a sele on new and recomplete	Choke Size RVATION COMMISSION 8 1974 by Emery C. Arnold IST. #3 in compliance with RULE 1104. allowable for a newly drilled or deepened impanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allowed wells.
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/ 1 .	Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a commission have been complied we above is true and complete to the first complete to the march 14, 1974	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSESTANT OIL CONSESSANT OIL CO	Choke Size RVATION COMMISSION 8 1974 by Emery C. Arnold IST. #3 in compliance with RULE 1104. allowable for a newly drilled or despened impanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow-