

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports SEP 9 1996 PM 2:16

1. Type of Well  
GAS

RECEIVED  
SEP 16 1996

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1040' FNL, 990' FEL, Sec. 1, T-27-N, R-5-W, NMPM

A

5. Lease Number  
SF-079491

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U NP #55

9. API Well No.

30-039-07205

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Sidetrack

13. Describe Proposed or Completed Operations

8-5-96 MIRU. RD WH. NU BOP. SDON.

8-6-96 TOO H w/209 jts 2 3/8" tbgs. TIH w/5 1/2" cmt retainer, set @ 5906'. Load tbgs w/20 bbl wtr. PT tbgs to 2000 psi/5 min, OK. Load hole w/220 bbl wtr. PT csg to 1000 psi/10 min, OK. Establish injection into Mesaverde perfs. Plug #1: pump 130 sx Class "B" cmt below cmt retainer into Mesaverde perfs, pump 5 sx Class "B" cmt on top of cmt retainer. TOO H to 4472'. Plug #2: pump 12 sx Class "B" neat cmt @ 4366-4472'. Reverse circ w/25 bbl wtr. Circ 0.25 bbl cmt to surface. TOO H. SDON.

8-7-96 Load hole w/10 bbl wtr. TIH, tag TOC @ 4356'. Ran CBL-CCL-VDL @ 0-4356', TOC @ 3899'. TIH to 4345'. TOO H. SDON.

8-8-96 TIH w/7 5/8" CIBP, set @ 4320'. TOO H. Load hole w/8 bbl wtr. ND BOP. NU WH. RD. Rig released.

8-14-96 MIRU. ND WH. NU BOP. PT csg to 1000 psi, OK. TIH w/whipstock & starting mill. Blow well & CO. Tag CIBP @ 4331'. Set whipstock. Establish circ. Mill window @ 4315-4316'. TOO H. TIH, mill window @ 4316'.

8-15-96 Mill @ 4316-4317'. Blow well & CO. TOO H. TIH w/window mill. Mill window @ 4316-4318'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/3/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

SEP 10 1996

NMOCD

FARMINGTON DISTRICT OFFICE

8-16-96 Remill window @ 4315-4322'. TOOH. TIH.  
 8-17-96 Remill window @ 4315-4324'. Blow well & CO. TOOH. TIH, drill @ 4325-4380'.  
 8-18-96 Drill @ 4380-5204'.  
 8-19-96 Drill @ 5204-6087'.  
 8-20-96 Drill from 6087' to TD @ 6767'. Blow well & CO. TOOH.  
 8-21-96 TIH w/162 jts 4 1/2" 10.5# K-55 ST&C csg, set @ 6772'. Blow well & CO. Pump 20 bbl gel wtr, 20 bbl wtr ahead. Cmt'd w/366 sx Class "B" 50/50 poz w/2% gel, 0.3% fluid loss, 0.25 pps Celloseal, 3 pps Gilsonite (479 cu.ft.). WOC. Blow well & CO. Establish circ. CO cmt to plug @ 6722'. Blow well & CO. Load hole w/2% Kcl wtr. TOOH. WOC.  
 8-22-96 TIH w/3 3/4" gauge ring to PETD @ 6723'. Ran CBL-GR @ 3230-6723', TOC in logged interval @ 3565'. Ran GR, Nuutron log @ 4700-6723'. TOOH. PT 4 1/2" csg to 3800 psi, OK. Perf Point Lookout w/2 SPF @ 6354, 6364, 6366, 6376, 6378, 6380, 6382, 6389, 6391, 6394, 6441, 6443, 6460, 6462, 6464, 6476, 6481, 6483' w/38 0.31" diameter holes total. Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/112 bbl 30# x-link gel, 84,000# 20/40 Brady sd, 492,000 SCF N2. CO after frac.  
 8-23-96 Blow well & CO. Release FB pkr, TOOH. TIH w/RBP, set @ 6330'. Load hole w/2% KCL wtr. PT RBP to 3800 psi, OK. Spot sd on RBP. Perf Menefee w/1 SPF @ 6079, 6086, 6089, 6093, 6102, 6104, 6108, 6112, 6184, 6187, 6190, 6193, 6196, 6201, 6232, 6235, 6267, 6270' w/18 0.31" diameter holes total. Acidize w/1500 gal 15% Hcl. Frac Menefee w/56 bbl 2% Kcl wtr. 89 bbl 30# x-link gel, 64,000# 20/40 Brady sd, 40,000 SCF N2. Blow well & CO. TIH w/RBP, set @ 6060'. TOOH.  
 8-24-96 Load hole w/96 bbl 2% Kcl wtr. PT RBP to 3800 psi, OK. TOOH. Spot sd on RBP. Perf Cliff House w/2 SPF 5963, 5965, 5969, 5972, 5978, 5982, 5984, 5989, 5992, 5999, 6001, 6005, 6007 w/26 0.31" diameter holes total. Acidize w/1500 gal 15% HCL. Frac Cliff House w/104 bbl 30# x-link gel, 25,000# 20/40 Brady sd, 100,000 SCF N2. CO after frac.  
 8-25-96 Refrac Cliff House w/120 bbl 30# x-link gel, 90,000# 20/40 Brady sd, 445,000 SCF N2. CO after frac.  
 8-26-96 Blow well & CO.  
 8-27-96 TOOH. TIH w/retrieving tool. Blow well & CO. Latch RBP @ 6020'. TOOH. TIH, blow well & CO.  
 8-28-96 Blow well & CO. Latch RBP @ 6330'. Load hole w/25 bbl 2% Kcl wtr. TOOH w/RBP.  
 8-29-96 TOOH w/RBP. TIH, tag up @ 6450'. Blow well & CO.  
 8-30-96 Blow well & CO. TOOH. TIH W/206 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 6469'. TOOH. ND WH. NU BOP. RD. Rig released.