O153 01B UT ION SANYA LE

NEW MEXICO OIL CONSTRUATION COMMISSION REGILEST FOR ALL OWARD F

Form C+104

FILE	- KEGUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11- Effective 1-1-65				
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LARD OFFICE		THE OIL AID IMIGINE	A3				
TRANSPORTER CIL	-						
OPERATOR	-						
PRORATION OFFICE							
Operator 73 Page Methypol Care	Company						
El Paso Hatural Gas	Company						
Por 900, Rormington Reason(s) for tiling (Check proper box	, New Mexico 87401						
New Well Change in Transporter of:		Other (Please explain)					
Recompletion	OII Dry Ga	a X					
Change in Ownership	Casinghead Gas Conder	nsate					
If change of ownership give name							
and address of previous owner	· · · · · · · · · · · · · · · · · · ·						
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	——————————————————————————————————————				
Son Suan 27-4 Unit	19 Blanco Mes						
Location							
Unit Letter A ; 97°	Feet From The Horth Lin	e and 1020 Feet From T	he#ast				
Line of Section 5 To	waship 27% Range	LW , NMPM,	Rio Arriba County				
			ار دور <u>دور دور دور دور دور دور دور دور دور دور </u>				
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Co.	TER OF OIL AND NATURAL GA	S I Address (Give address to which approx	ed copy of this form is to be sent!				
El Paso Natural Gas		Box 990, Farmington, No					
Name of Authorized Transporter of Ca	singhead Gus or Dry Gas X	Address (Give address to which approx	ed copy of this form is to be sent)				
Northwest Pipeline	Corporation Twp. Ege.	501 Airport Drive, Fark	nington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	A 5 27N W	is quality connected?	**				
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	,				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.				
Designate Type of Completion	on (X)		1 1 1				
Date Spudsed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, REB, ET, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TURING CASING AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		<u> </u>					
	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil t pth or be for full 24 hours)	and must be equal to or exceed top allow-				
OII, WEIL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l.f	i, etc.)				
			Choxe Size				
Length of Test	Tubing Pressure	Casing Pressure	Chore 5:16				
Actual Prod. During Test	C:1 • 36:8.	Water-Bble.	Gas-MCF COLD COLD COLD				
GAS WELL			e and the second				
Actual Prod. Test-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate				
	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choxe Size				
Teating Mathod (pitot, back pr.)	Tubing Pleasane (Since-In)	County Problems (Direct 22)					
CERTIFICATE OF COMPLIAN	CE		TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED					
		By Original Signed by A. R. Kendrick					
				TITLE PRINCELL FAGILIER DIST, NO. 3			
		This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
				Yes 474 (Tale)		able on new and recompleted wells.	
					ate) .	well name or number, or transport	Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.
		ĮD.		II e com to the Called point	to med for each nool in multiply		