NO OF COPIES PECULVED		+	
DISTRIBUTION		1	
SANTA FE			1
FILE			
U.S.G.5.		1	
LAND OFFICE			
TRANSPORTER	OIL.		Ī
	CAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.5,	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	-			
TRANSPORTER CAS	-			
PROPATION OFFICE				
Operator El Faso II tural Gas	Communit			
Address				
Now 930, Firmington Reason(s) for thing (Check proper box	, New Mexico 87401	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	ıs X		
Change in Ownership	Casinghead Gas Conder			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name San Juan 27-4 Unit	19 Pool Name, Including F	ormation Kind of Lease State, Felleral	20	
Location A 915	Feet From The North Lin	e and Feet From 1	East	
	wnship 27H Range	Lyy , NMFM,	Rio Arrila County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\$		
Name of Authorized Transporter of Oil	or Consensate 🏌	Address (Give address to which approx		
El Paso Natural Gas Name of Authorized Transporter of Car		Box 990, Farmington, New Mexico 874:01 Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline	Comporation [Unit Sec. Twp. Pige.	501 Airport Drive, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	A 5 271 41	I I		
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completic	on (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
Date Spudued	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	II/Gas Pay Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil of pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil • Bble.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE .		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BY Original Signed by A. R. Kendrick		
		TITLE PETROLEUM ENGIN	EER DIST. NO. 8	
		This form is to be filed in compliance with RULE 1104.		
(Signatura)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for sllow- sble on new and recompleted wells.		
JAN 1 1974		Fill out only Sections I. II.	III, and VI for changes of owner,	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.