

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
915' FNL, 1020' FEL, Sec.5, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080673

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #19

9. API Well No.
30-039-07206

10. Field and Pool
Tapacito Pictured Cliffs
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Mesaverde pay add, abandon Pictured Cliffs
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4-7-96 MIRU. ND WH. NU BOP. TOO H w/130 jts 1 1/4" tbg. TIH. TOO H w/seal assembly.
4-8-96 TIH w/RBP, set @ 310'. Circ 7 5/8" csg clean. PT RBP to 500 psi, OK. TOO H. ND BOP. NU tbg head. Cut off 7 5/8" csg, well on 7 5/8" csg stub. NU tbg head, PT secondard seal to 2000 psi, OK. NU BOP. TIH w/retrieving tool, latch RBP. TOO H. TIH w/mill & pkr plucker, blow well & CO. Mill on Model "D" pkr. Blow well clean.
4-9-96 TOO H w/fishing tools. TIH to lnr top @ 4262'. TOO H w/cage from Model "D" pkr stuck on bit. TIH, CO to 6393'. TOO H. TIH w/CIBP, set @ 6150'. TOO H. TIH w/7 5/8" pkr, set @ 4214'. Pump 76 bbl 2% Kcl wtr. PT CIBP to 1500 psi, OK. Reset pkr @ 3901'. Load backside w/160 bbl 2% Kcl wtr. Pump 150 sx Class "B" cmt w/0.3% fluid loss. Displace w/17 bbl 2% Kcl wtr. Sqz to 800 psi. RD. WOC. Release pkr, TOO H.
4-10-96 WOC. TIH to TOC @ 4040'. Drill cmt @ 4040-4142'. Attempt to reverse circ clean. Plugged drill string. TOO H. Wash out drill collars. TIH to 2000'. Blow well & CO. TIH to 4142'. Establish circ. Drill cmt @ 4142-4163'. Blow well clean. TOO H. TIH w/pkr, set @ 3899'. Circ backside full w/2% Kcl wtr.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *James S. [Signature]* Title Regulatory Administrator Date 4/16/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 18 1996

NMOCD

FARMINGTON DISTRICT OFFICE

- 4-11-96 Pump 50 sx Class "B" cmt w/0.3% Fluid Loss to sqz off Pictured Cliffs perms.
Displace w/17 bbl wtr. Sqz to 1500 psi. WOC. Release pkr, TOOH. WOC. TIH
to 3963'. Drill cmt @ 3963-4107'. TIH to lnr top @ 4222'. Circ hole clean.
PT Pictured Cliffs perms to 1000 psi, OK. TIH, attempt to ran CBL-CCL-GR.
TOOH. TIH, circ hole clean. TOOH.
- 4-12-96 TIH, ran CBL-CCL-GR @ 4200-6125', TOC @ 4470' for logged interval. TOOH. TIH,
perf Cliff House/Menefee w/2 JSPF @ 5841, 5842, 5843, 5849, 5850, 5851, 5856,
5858, 5871, 5872, 5873, 5878, 5879, 5880, 5881, 6056, 6057' w/36 holes total.
PT CIBP to 3800 psi, OK. Acidize w/1000 gal 15% Hcl.
- 4-13-96 Frac Cliff House/Menefee w/103,000# 20/40 Brady sd, 781,000 SCF N2, 60-70Q foam.
CO after frac.
- 4-14-96 TIH, blow well & CO.
- 4-15-96 Drill CIBP @ 6150'. Blow well & CO. TOOH. TIH w/204 jts 2 3/8" 4.7# J-55 8RD EUE
tbq, landed @ 6332'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde single.