SANTA FE / / FILE / / U.S.G.S. LAND OFFICE TRANSPORTER OIL /	REQUEST	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
OPERATOR PROBATION OFFICE Operator El Faso Natural Gas	Company			
Address				
Pox 970, Firmington Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Oll Dry Go	F I	explainj	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
San Juan 27-5 Unit	Well No. Pool Name, Including F 21 Blanco Me	Formation Kind of Lease Mesa Verde State, Filderal		Eggat 110.
Unit Letter B : 9	90 Feet From The North Lir	ne and 1650	_ Feet From T	heEest
Line of Section 3 To	wnship 27N Range	5W , имрм,	Rio Ar	riba County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of CI El Paso Natural Gas Name of Authorized Transporter of Ca Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. B 3 27N 5W	is gas actually connecte	i miei	•
If this production is commingled wincompletion DATA	th that from any other lease or pool,	give commingling order	number:	Plug Back 'Same Res'v.' Diff. Res'v.
Designate Type of Completi-		i i i i i i i i i i i i i i i i i i i	l I	Plug Buck Suite Nes V. Bill. Nes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations	<u> </u>	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AND	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST F				nd must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow.		etc.)
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Sbis.		Gastifica
				The state of the s
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Contention
Actual Plots 1001-Molyb	Langua			Ctantin of Coldinage
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choty Size
CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION FEB 7 1974 APPROVED 19		
Commission have been complied w	vith and that the information given best of my knowledge and belief.		signed by	Emery C. Arnold
		TITLE		#3
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
JAN 9 1974 (Title)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		