Number Program Progr							/		
SUNDRY NOTICES AND REPORTS OF WELLS SP-07380 SUNDRY NOTICES AND REPORTS OF WELLS SP-07380 S. SP-07380	DEPARTMENT OF THE INTERIOR			18 15 17 78		OMB NO. 1004-0135			
Do not use this form for proposals to drill design e-methods 2016 Building Building	SUNDRY	Ls 🛧							
Type of Well Gas Well Other SAN JUNA 727-5 WIT 21	Do not use the	nter an Sposal 2001		6. If Indian, A	Allottee or Tri	be Name			
Oil Well Star Well Other				SAN JUA	N 27-5 UN				
BURLINGTON RESOURCES OIL & GAS E-Mail: pbradfible/dphaines-65m 30-039-07207 30-039-07207 30-039-07207 30-039-07207 30-039-07207 30-039-07207 30-039-07207 30-039-07207 30-039-07207 30-039-07207 10-Field and Pool, or Exploratory BLANCO MESAVERDE Fx: 505.326.9727 Fx: 505.326.9727 Fx: 505.326.9727 11. County or Parish, and State RIO ARRIBA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			J.C.					IIT 21	
Autorition of Well Footage, Sec., T., R. M., or Survey Description Sec 3 T27N R5W Mer NWNE 990FNL 1650FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	2. Name of Operator Contact:		PEGGY COLE E-Mail: pbrad	GGY COLE AND SOME COM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	3401 EAST 30TH		Ph: 505.326	.9727					
TYPE OF SUBMISSION Acidize	4. Location of Well (Footage, Sec., 7			11. County or	Parish, and S	itate			
TYPE OF SUBMISSION Notice of Intent	Sec 3 T27N R5W Mer NWNE		RIO ARRIBA COUNTY, NM						
Notice of Intent	12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF N	NOTICE, RE	EPORT, OR	OTHER D	ATA	
Notice of Intent	TYPE OF SUBMISSION	TYPE OF ACTION							
Subsequent Report		☐ Acidize	☐ Deep	□ Deepen □ Produ		ction (Start/Resume)		Water Shut-Off	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon		☐ Alter Casing		▼ Fracture Treat		nation		Well Integrity	
Convert to Injection Plug Back Water Disposal	Subsequent Report	☐ Casing Repair	pair New Construction R		☐ Recomp	nplete		Other	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6-16-01 MIRU. ND WH. NU BOP. TOOH w/182 jts 2 3/8" tbg. TIH w/RBP, set @ 5586". TOOH. TIH w/RBP, set @ 5175". TOOH. Load hole w/125 bbl 2% KCl wtr. PT csg to 3000 psi, OK. TOOH. TIH, ran CBL @ 3175-5175", TOC @ 3870". SDON. 6-17-01 TIH w/retrieving tool & pkr. Latch RBP @ 5175". Set pkr @ 5880". PT RBP @ 5886" to 3000 psi, OK. TOOH. TIH, perf Menefee w/2 SPF @ 5534-5535" w/30 holes total. TOOH. Acidize Menefee w/25 bbl 15% HCl. SDON. 6-19-01 Blow well & CO. 6-19-01 Repair rig. 6-20-01 Repair rig. ND BOP. NU 5000 psi WH & BOP. SDON. 6-21/22-01 WO frac crew. 6-23-01 Frac Menefee w/994 bbl slk wtr, 943,710 SCF N2, 60,000# 20/40 Brady sd. TOOH. TIH w/RBP, set @ 5170". PT RBP to 3100 psi, OK. Perf Lewis w/15PF @ 4403-5138" w/45 0.29" diameter holes. Acidize w/45 bbl 15% HCl. Displace w/115 bbl 2% KCl. SDON. 6-24-01 Frac Lewis w/666 bbl 20# linear gel, 1,159,089 SCF N2, 200,000# 20/40 Brady sd. CO after frac. 6-25-01 Blow well & CO. TOOH. TIH to 5020". Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #5499 verified by the BLM Well Information System	☐ Final Abandonment Notice	Final Abandonment Notice		☐ Plug and Abandon ☐ 1		Temporarily Abandon			
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w/125 bbl 2% KCl wtr. PT csg to 3000 psi, OK. TOOH. TIH, ran CBL @ 3175-5175', TOC @ 3870'. SDON. 6-17-01 TIH w/retrieving tool & pkr. Latch RBP @ 5175'. Set pkr @ 5880'. PT RBP @ 5886' to 3000 psi, OK. TOOH. TIH, perf Menefee w/2 SPF @ 5334-5535' w/30 holes total. TOOH. Acidize Menefee w/25 bbl 15% HCl. SDON. 6-18-01 Blow well & CO. 6-19-01 Repair rig. 6-20-01 Repair rig. ND BOP. NU 5000 psi WH & BOP. SDON. 6-21/22-01 WO frac crew. 6-23-01 Frac Menefee w/994 bbl slk wtr, 943,710 SCF N2, 60,000# 20/40 Brady sd. TOOH. TIH w/RBP, set @ 5170'. PT RBP to 3100 psi, OK. Perf Lewis w/1 SPF @ 4403-5138' w/45 0.29" diameter holes. Acidize w/45 bbl 15% HCl. Displace w/115 bbl 2% KCl. SDON. 6-24-01 Frac Lewis w/666 bbl 20# linear gel, 1,159,089 SCF N2, 200,000# 20/40 Brady sd. CO after frac. 6-25-01 Blow well & CO. TOOH. TIH to 5020'. Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #5499 verified by the BLM Well Information System For BURLINGTON RESOURCES (IL. & GAS, sent to the Farmington Committed to AFMSS for processing) by Maurice Johnson on 07/11/2001 () Namc (Printed/Typed) PEGGY COLE Signature Date 07/09/2001	If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface lo the Bond No. on : sults in a multiple	cations and measu ile with BLM/BIA completion or reco	red and true ve Required sub ompletion in a r	rtical depths of a esequent reports new interval, a F	all pertinent n shall be filed orm 3160-4 s	narkers and zones. within 30 days hall be filed once	
6-23-01 Frac Menefee w/994 bbl slk wtr, 943,710 SCF N2, 60,000# 20/40 Brady sd. TOOH. TIH w/RBP, set @ 5170'. PT RBP to 3100 psi, OK. Perf Lewis w/1 SPF @ 4403-5138' w/45 0.29" diameter holes. Acidize w/45 bbl 15% HCl. Displace w/115 bbl 2% KCl. SDON. 6-24-01 Frac Lewis w/666 bbl 20# linear gel, 1,159,089 SCF N2, 200,000# 20/40 Brady sd. CO after frac. 6-25-01 Blow well & CO. TOOH. TIH to 5020'. Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #5499 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/11/2001 () Name (Printed/Typed) PEGGY COLE Date 07/09/2001	w/125 bbl 2% KCl wtr. PT csc 6-17-01 TIH w/retrieving tool w/2 SPF @ 5334-5535' w/30 6-18-01 Blow well & CO. 6-19-01 Repair rig. 6-20-01 Repair rig. ND BOP.	j to 3000 psi, OK. TOOH. & pkr. Latch RBP @ 5175 holes total. TOOH. Acidize	TIH, ran CBL (5'. Set pkr @ 5 e Menefee w/2	ก 3175-5175'	TOC <i>ര</i> 3870	n' sdon	-		
Electronic Submission #5499 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/11/2001 () Namc (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER Signature Date 07/09/2001	psi, OK. Perf Lewis w/1 SPF 6-24-01 Frac Lewis w/666 bb	@ 4403-5138' w/45 0.29" bl 20# linear gel, 1,159,089	diameter holes SCF N2, 200	. Acidize w/45 000# 20/40 Bra	bbl 15% HC ady sd. CO a	l. Displace wi after frac.	/115 bbl 2%	F RBP to 3100 6 KCI. SDON.	
Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER Signature Date 07/09/2001 ACCEPTED FOR REPORT	14. I hereby certify that the foregoing i	Electronic Submission For BURLINGTON R	ESOURCES 📢 🛚	. & GAS, sent to	the Farming	iton			
ACCEPTED FINE REPORT	Namc (Printed/Typed) PEGGY (••					
ACCEPTED FINE REPORT	Signature			Date 07/00/20	01		20. 20. 20.		
	- Organicano	THIS SPACE FO				SF	ACCEPTE	TON RELEASE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

_Approved By _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Additional data for EC transaction #5499 that would not fit on the form

32. Additional remarks, continued

6-26-01 Blow well & CO. Latch RBP @ 5170', TOOH. TIH w/retrieving tool. Blow well & CO. 6-27-01 Blow well & CO. Latch RBP @ 5586'. TOOH. TIH w/4 3/4" mill to 5705'. Blow well & CO to PBTD @ 5745'. TOOH w/mill. TIH, 6-27-01 Blow well & CO. Later RBF @ 5360. 100H. Till w/4 5/4 Hilli to 5765. Blow well & CO. 6-28/29-01 Blow well & CO. 6-28/29-01 Blow well & CO. TOOH. TIH w/181 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5630'. (SN @ 5628'). ND BOP. NU WH. RD. Rig

released.