

NO. REF. OF COPY RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 13, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 59(MD), in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A Unit Letter, Sec. 6, T. 27-N, R. 5-W, NMPM, Blanco Ignacio Mesa Verde Pool

Rio Arriba County Date Spudded 11-6-61 Date Drilling Completed 12-4-61
Elevation 6494 G Total Depth 7870 BPTD c.o. 7750

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990 N. 800 E.
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	280	200
4 1/2" (2106, 5750)		
5 1/2"	7856	440
2 1/16"	7592	
1 1/4"	5591	

Top Oil/Gas Pay 5092 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5490-98; 5508-12; 5524-28; 5550-54; 5560-64;
5588-96; 5092-5104; 5110-16; 5132-38;

Perforations
Open Hole None Depth Casing Shoe 7869 Depth Tubing 7592

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 9985 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal water, 60,000# sd; 35,400 gal water, 40,000# sand

Casing Press. 1099 Tubing Press. 2376 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved FEB 19 1962, 19.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 900 Farmington, New Mexico

