

Operator El Paso Natural Gas Company				Well Name and Number San Juan 27-5 Unit #59 (MD)			
Location of Well Unit A Sec. 6 Twp. 27 Rge. 5				TYPE OF TEST 1980		Annual - (Give Year) Initial - (Give Date)	
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO			
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 8-10-80	No. Days Shut-In 3	Shut-In Pressure - Psig 492 CASING 489 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 8-10-80	No. Days Shut-In 3	Shut-In Pressure - Psig CASING 494 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 8-13-80		
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS: THE WELL STARTED PRODUCING A LIGHT SPRAY OF LIQUIDS AFTER 15 MINUTES	
	CASING	TUBING	FLOWING	WORKING			
	8-11-80	494	491	497			
	8-12-80	491	488	493			
	8-13-80	492	489	494			
	15 Min.	454	421	40			54
	30 Min.	438	437	52			58
45 Min.	423	421	51	59			
GAS 779		MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL RATE - BBL./D GRAVITY °API				
REMARKS:							

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
GAS		MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL RATE - BBL./D GRAVITY °API			
REMARKS:						



The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED OK
Not Approved
NEW MEXICO OIL CONSERVATION COMMISSION

BY C. G.

OPERATOR El Paso Natural Gas Company

BY A. E. McAnally

TITLE _____

DATE Aug. 14, 1980