

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990'N, 800'E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

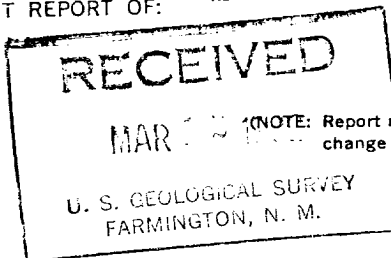
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACID ZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☒ Commingled

SUBSEQUENT REPORT OF:

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5. LEASE
SF 079393
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 27-5 Unit
8. FARM OR LEASE NAME
San Juan 27-5 Unit
9. WELL NO.
59
10. FIELD OR WILDCAT NAME
Blanco MV& Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T-27-N, R-5-W
NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6494' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-82: Moved On Location.

2-18-82: Rigged Up. Pulled & Lay down 1 1/4" tubing. Pumped water into 2 1/6" tubing to kill Dakota. Attempted to cut off 2 1/16" tubing 5' above Seal Assembly @ 5709'. 1st run did not ignite.

2-19-82: Cut off 2 1/16" tubing @ 5704', on 2nd run. TOOH & layed down 2 1/16" tbgr. TIH w/ 2 3/8" tubing overshot dressed for 2 1/16" tubing. Latched onto 5' cut off above packer & seal assembly @ 5704'. Jarred on fish. Inseated seal assembly. TOOH w/ 2 3/8" tubing, workstring, jars overshot, seal assembly and 2 1/16" tail pipe. Layed down 2 1/16" tubing.

Continued on Reverse Side...

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Brisco TITLE Drilling Clerk DATE March 10, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 15 1982

FARMINGTON DISTRICT

BY A. Keller

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 2-20-82: Pick up packer plucker, & TIH on 2 3/8" tubing. Latched onto packer and milled top slips. TOOH w/ packer plucker & model D packer & workstring.
- 2-21-82: Cleaned out to 7760' w/ gas. Landed 247 joints of 2 3/8" , 4.7# J-55 tubing set at 7715'. S.N. set at 7682'. Well is now commingled MV-Dak. In accordance to OCD Order #R-6830.