

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-70



REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator  
El Paso Natural Gas Company

Address  
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-5 Unit	Well No. 59	Formation, including Formation Blanco MV & Basin Dakota (Cmlg)	Kind of Lease State, Federal or Fee	Lease No. SF 079393
Location Unit Letter <u>A</u> : <u>990'</u> Feet From The <u>North</u> Line and <u>800'</u> Feet From The <u>East</u> Line of Section <u>6</u> Township <u>27-N</u> Range <u>5-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit : <u>A</u> Sec. : <u>6</u> Twp. : <u>27-N</u> Rge. : <u>5-W</u> Is gas actually connected? : <u>When</u>

If this production is commingled with that from any other lease or pool, give commingling order number: Order # R-6830

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>				
Date Spudded 11-6-61; 2-17-82	Date Compl. Ready to Prod. 12-20-61; 3-5-82	Total Depth 7870'	P.B.T.D. 7750'					
Elevations (DF, RKB, RT, CR, etc.) 6494' GL	Name of Producing Formation MV & Dak.	Top <del>Gas</del> Gas Pay 5092'	Tubing Depth 7715'					
7652-58, 7670-76, 7682-88, 7698-7704, 7710-16' 7500-08, 7530-38, 7608-16, 7622-30' 5490-98', 5508-12, 5524-28, 5550-54, 5560-64, 5588-96' 5092-5104, 5110-16, 5132-38'		Depth Casing Shoe 7870'						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	293'	200					
8 3/4"	4 1/2" & 5 1/2"	7869'	440					
	2 3/8"	7715'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 158	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in) 317	Casing Pressure (Shot-in) 577	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. G. Quisco  
(Signature)

Drilling Clerk

(Title)

May 12, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 18 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate forms C-104 must be filed for each pool in multiply

- 2-18-82: RU. Pulled and lay down 1 1/4" tbg. Pumped wtr. into 2 1/16" tubing to kill Dakota. Attempted to cut off 2 1/16" tbg. 5' above Seal Assembly at 5709'. 1st run did not ignite.
- 2-18-82: Cut off 2 1/16" tbg. at 5704', on 2nd run, TOOH & layed down 2 1/16" tbg. TIH w/ 2 3/8" tubing overshot dressed for 2 1/16" tbg. Latched onto 5' cut off above packer and seal assembly at 5704'. Jarred on fish. Unseated seal assembly. TOOH w/ 2 3/8" tubing, workstring jars overshot, seal assembly and 2 1/16" tail pipe. Layed down 2 1/16" tubing.
- 2-20-82: Picked up packer plucker, & TIH on 2 3/8" tbg. Latched onto packer and milled top slips. TOOH w/ packer plucker and model D packer & workstring.
- 2-21-82: Cleaned out to 7760' w/gas. Landed 247 jts. of 2 3/8" 4.7#, J-55 tbg. set at 7715'. S.N. set at 7682'. Well in now commingled MV-Dak. In accordance to OCD Order #R-6830.
- 3-5-82: Date well was tested.