

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079393
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 27-5 UNIT 59
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R5W Mer NENE 990FNL 800FEL		9. API Well No. 30-039-07208
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-28-01 MIRU. ND WH. NU BOP. TOOH w/243 jts 2 3/8" tbg. TIH, ran CCL-GR @ 4500-5500'. TOOH. TIH w/RBP, set @ 5460'. Pump 10 ga sd on top of RBP. Perf Cliff House w/1 SPF @ 4860-5067' w/0.3" diameter holes. Perf Menefee w/2 SPF @ 5138-5440' w/0.3" diameter holes. TOOH. TIH w/RBP, set @ 4830'. TOOH. TIH, ran CBL-CCL-GR @ 2830-4830', TOC @ 2830'. No cmt @ 3094-4830'; 90-95% bond @ 2830-3094'. TOOH. SDON.

6-29-01 (Verbal approval to squeeze from Jim Lovato, BLM). Load csg w/2% KCl wtr. TIH w/5 1/2" FB pkr, set @ 60'. PT RBP & csg to 3000 psi, OK. Release pkr, TOOH. TIH w/retrieving tool. Latch RBP @ 4830', TOOH. TIH, ran CBL-CCL-GR @ 4700-5452', TOC @ 4955'. TOOH. TIH, perf two 0.3" diameter sqz holes @ 4860'. TOOH. TIH w/RBP & pkr; set RBP @ 4960', set pkr @ 4840'. Pump 10 gal sd on RBP @ 4960'. TOOH. Reset pkr @ 4718'. Load backside w/2% KCl wtr. Establish injection. Pump 150 sx Class "B" cmt w/2% calcium chloride. Displace w/21 bbl wtr. WOC. SDON.

6-30-01 Release pkr, TOOH. TIH, perf two 0.3" diameter sqz holes @ 4220'. Load hole w/wtr. Establish injection. TOOH. TIH w/FB pkr, set @ 462'. Establish injection. Pump 150 sx Class "B" cmt w/2% calcium chloride. Displace w/18.5 bbl 2% KCl wtr. WOC. SDON.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5601 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 07/16/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 07/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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